No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allo located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a tempera will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail: original and one copy of this report to the district office of the wew weaker of Commission Rule 301 and appropriate pool rules.	Nickson "EM	LEASE NAME	207 South 4th Street .	Yates Petroleum Corpora	· ·
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief. Signature Eddie M. Mahfood - Engineer 11-12-73 (Dure)	H G	WATER BBLS.	Comp	Eddy	
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