

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Yates Petroleum Corporation		Pool Penasco Draw S. A. Yeso		County Eddy		
Address 207 South 4th Street - Artesia, NM 88210				TYPE OF TEST - (X)	Scheduled <input type="checkbox"/>	
LEASE NAME Nickson "BM"	WELL NO. 2	LOCATION				
		U A	S 30	T 18S	R 26E	
		DATE OF TEST 11-7-73	CHOKE SIZE P -	TBG. PRESS. 50	DAILY ALLOW-ABLE 24	
		LENGTH OF TEST HOURS 24	PROD. DURING TEST		GAS - OIL RATIO CU.FT./BBL	
		WATER BBLs. 16	GRAV. OIL BBLs. 39.5	OIL BBLs. 4.77	GAS M.C.F. 298	
						62,500

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D.C.E.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the NEW MEXICO Oil Conservation Commission in _____
Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Eddie M. Mahfodd
(Signature)
Eddie M. Mahfodd - Engineer
(Title)
11-12-73
(Date)