

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 21 1972

O. C. C.
ARTESIA, OFFICE

30-015-20783
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
--	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Vandiver Unit	
2. Name of Operator C & K Petroleum, Inc.		8. Farm or Lease Name Vandiver Com.	
3. Address of Operator 607 Midland National Bank Bldg., Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER M LOCATED 660' FEET FROM THE West LINE AND 990 FEET FROM THE South LINE OF SEC. 18 TWP. 18-S RGE. 26-E NMPM		10. Field and Pool, or Wildcat Atoka Morrow, West (Gas)	
		12. County Eddy	
		19. Proposed Depth 9000'	
		19A. Formation Morrow	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3430.3 Gr.		21A. Kind & Status Plug. Bond Blanket	
		21B. Drilling Contractor Pending	
		22. Approx. Date Work will start Upon Approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	45.5#	500'	300	Surface
12 1/4"	8 5/8"	24#	1200'	600	Surface
7 7/8"	4 1/2"	9.5# & 10.5#	9000'	450	7000'

Blow Out Preventer Program: Will use double ram Shaffer with a two station remote control, tested to 2500#.

Location approved by R-4455

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 3-22-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title **Administrative Supervisor** Date **December 19, 1972**

(This space for State Use)

APPROVED BY *[Signature]* TITLE **OIL AND GAS INSPECTOR** DATE **DEC 22 1972**

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" + 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 7/8" casing