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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 19 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator C & K Petroleum, Inc. ✓ 3. Address of Operator 607 Midland National Bank Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER M, 660 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 18 TOWNSHIP 18-S RANGE 26 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3430.3 Gr.	7. Unit Agreement Name -- 8. Farm or Lease Name Vandiver Com. 9. Well No. 1 10. Field and Pool, or Wildcat Atoka Morrow West (Gas) 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded @ 1:00 P.M., January 10, 1973.
- Surface Casing: Drilled 17½" hole to 522'. Set 13 3/8" 61# ST&C casing @ 513'. Cement with 550 sx. detailed as follows:  
(1) Cemented with 550 cu. ft. Halliburton light and class "C" w/1/4# flocele per sack and 2% CA CL. (2) Est. temp. slurry 75°. (3) Est. temp. formation 90°. (4) Est. cement strength 600#. (5) Plug down @ 7:45 P.M. 1-11-73. Cement circulated to surface. WOC 12 hrs. Tested with 1000#, 30 min. Held O.K.
- Intermediate Casing: Drilled 12 1/4" hole from 522' to 1235'. Set 8 5/8" 24# J-55 casing @ 1235'. Cement with 500 sacks Howlco Lt. with 5# Gilsonite, 1/4# flocele, 2% CA CL, 200 sacks CL-C, 1/4# flocele, 2% CA CL. Plug down @ 3:15 P.M. 1-14-73. Circulated 20 sacks. WOC 18 hours. Tested with 1000#, 30 min. Held O.K.
- Production Casing: Drilled 7 7/8" hole from 1235' to 8935' TD. Set 4½" 11.60# and 10.50# N-80 and K-55, LT&C and ST&C casing @ 8935'. Cemented with 500 sacks (592 cu. ft.) Halliburton's class "H" cement containing 5% halad-9, along with 1 lb. per sack of potassium chloride and 5% CFR-2. Bumped plug with 2000#. Released pressure and float held O.K. Plug down @ 7:15 P.M. 2-12-73. WOC in excess of 72 hrs. Temperature survey indicated top of cement at 6700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.E. Cooper TITLE Administrative Supervisor DATE February 16, 1973APPROVED BY W.A. Gressitt TITLE OIL AND GAS INSPECTOR DATE FEB 19 1973

CONDITIONS OF APPROVAL, IF ANY: