

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
--	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
C & K Petroleum, Inc. ✓		Vandiver Com.	
3. Address of Operator		9. Well No.	
607 Midland National Bank Bldg., Midland, Texas 79701		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER M, 660 FEET FROM THE West LINE AND 990 FEET FROM		West Atoka Morrow (Gas)	
THE South LINE, SECTION 18 TOWNSHIP 18-S RANGE 26-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3403.3 Gr.		Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-73 Perforated Morrow formation 8716 - 8802. Acidized with 5000 gals. MS 7 1/2% and CO₂ in seven stages. Used 125 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.E. Cooper TITLE Administrative Supervisor DATE March 12, 1973

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 27 1973

CONDITIONS OF APPROVAL, IF ANY: