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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-105
Revised 1-1-65

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER

MAR 26 1973

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

O. C. C.
ARTESIA, OFFICE

2. Name of Operator

C & K Petroleum, Inc.

3. Address of Operator

607 Midland National Bank Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 990 FEET FROM

THE South LINE OF SEC. 18 TWP. 18-S RGE. 26E NMPM

15. Date Spudded

1-10-73

16. Date T.D. Reached

2-10-73

17. Date Compl. (Ready to Prod.)

3-8-73

18. Elevations (DF, RKB, RT, GR, etc.)

3430.3 Gr.

19. Elev. Casinghead

3441.70

20. Total Depth

8938

21. Plug Back T.D.

8931

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

8717 - 8803 Morrow

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Comp. Acoustic Velocity and Induction Elect. Logs

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	513.52	17 1/2"	550 Sacks	None
8 5/8"	24	1234.65	12 1/4"	700 Sacks	None
4 1/2"	11.6 & 10.5	8937.66	7 7/8"	500 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8664	8664

31. Perforation Record (Interval, size and number)

8716 - 8722 (12 - 1/2" holes)

8730 - 8740 (20 - 1/2" holes)

8746 - 8769 (46 - 1/2" holes)

8799 - 8802 (6 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8716 - 8802	Acidized w/5000 gals. MS, 7 1/2%, and CO ₂ in seven stages. Used 125 ball sealers.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
March 8, 1973	Flowing	Shut in
Date of Test	Hours Tested	Choke Size
3-9-73	1 1/2	1/2
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
1475	Packer	78
Oil - Bbl.	Gas - MCF	Water - Bbl.
4.88	493	-0-
Oil Gravity - API (Corr.)	Gas - MCF	Water - Bbl.
58	7890	-0-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas to be sold

ADP from C-122 15405 MCF

Test Witnessed By

35. List of Attachments

Comp. Acoustic Velocity and Induction Elect. Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. E. Cress

TITLE Administrative Supervisor

DATE March 16, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 35 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	7520 (-4078)	T. Ojo Alamo	T. Penn. "B"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Todillo	T. Entrada	T. Bone Springs	T. Chinle	T. Permian	T. Penn. "A"
T. Salt	T. Strawn	8040 (-4598)	T. Kittland-Fruitland	T. Penn. "C"															
B. Salt	T. Aloka	8460 (-5018)	T. Pictured Cliffs	T. Penn. "D"															
T. Yates	T. Miss		T. Cliff House																
T. 7 Rivers	T. Devonian		T. Menefee																
T. Queen	T. Silurian		T. Point Lookout																
T. Grayburg	T. Montoya		T. Mancos																
T. San Andres	T. Simpson		T. Gallup																
T. Glorieta	T. McKee	2195 (+1247)	T. Base Greenhorn																
T. Paddock	T. Ellenburger		T. Dakota																
T. Blinberry	T. Gr. Wash	3650 (-2081)	T. Morrison																
T. Tubb	T. Granite		T. Todillo																
T. Drinkard	T. Delaware Sand		T. Entrada																
T. Abo	T. Bone Springs		T. Wingate																
T. Wolfcamp	T. Chinle		T. Permian																
T. Penn.																			
T. Clisco (Bough C)																			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	383	383	Sand and Gravel				
383	1035	652	Lime and Sand				
1035	4152	3117	Lime				
4152	4666	514	Lime and Shale				
4666	8320	3654	Lime				
8320	8600	280	Lime and Shale				
8600	8842	242	Lime and Sand				
8842	8938	96	Sand				