LISTRIBUTION			
SANTA FE		1	
FILE		1	-
U.S.G.S.		Ī	
LAND OFFICE			T - 1
IRANSPORTER	OIL	17	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		T -	

m.

١v.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

1.	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS / G	RE A  nc.  1 Bank Bldg.  Change in Transporter of: OII Dry C	AND RANSPORT OIL AND NATU  CEIVED  PR 1 9 1973  Other (Please explainment)		
;	If change of ownership give name and address of previous owner				
II.		Well No. Pool N  1 West  30 Feet From The West Li			
III. ] 	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Navajo Crude Oil Pu Name of Authorized Transporter of Ca	rchasing Company	AS Address (Give address to which P.O. Box 175. Ar	Eddy County  a approved copy of this form is to be sent)  tesia, N.M. 88210 approved copy of this form is to be sent)	
	Transwestern Pipe I If well produces oil or liquids, give location of tanks.	Line Company Unit   Sec.   Twp.   Rge.   M   18   18-S   26-F	P.O. Box 2521 Is gas actually connected?	Houston, Texas 77001 When 26 4-18-73	
Ι <b>V.</b> (	f this production is commingled wi	th that from any other lease or pool,		::-	
	Designate Type of Completion	on - (X)   Gas Well   Gas Well	New Well Workover Deep	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded 1-10-73	Date Compl. Ready to Prod. $3-8-73$	Total Depth 8938	P.B.T.D. 8931	
V	Pool Vest Atoka Morrow(Gas	Name of Producing Formation  Morrow	Top Oil/Gas Pay 8716	Tubing Depth 8664	
	Perforations 8716 - 8802			Depth Casing Shoe 8938	
-	HOLE SIZE		D CEMENTING RECORD		
$\perp$	17 1/2	CASING & TUBING SIZE	513.52	SACKS CEMENT	
卜	12 1/4"	8 5/8"	1234.65	550 sacks	
-	7 7/8"	4 1/2"	8937.66	700 sacks 500 sacks	
		2 7/8"	8664.00	500 Sacks	
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	T DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D 7890	Length of Test 1 1/2 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate 58	
	lesting Method (pitot, back pr.) Back Pressure	Tubing Pressure 1475	Casing Pressure Packer	Choke Size	
 Լ. C	ERTIFICATE OF COMPLIANC	<del></del>	````` <del>```````````````````````</del>	1/2	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED MAY 3 1973  BY JUDICIONAL 19  TITLE OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
D.E. Cooper  (Signature)  Administrative Supervisor  (Title)					

April 18, 1973

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 8 1973

D. C. C. ARTESIA, DEFICE