SUBMIT IN TRII DEPARTME... OF THE INTERIOR (Other instruction verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

· GEOLOGICAL SURVEY			Fed. LC-058125
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form fer proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER		RECEIVED	7. UNIT AGREEMENT NAME MEST LOCO Hills Grb.#4 S.
Newmont Oil Company		38N 30 1973	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 1305 Artesia.	New Mexico 88210	<b>9</b> . (3. (3.	9. WELL NO. 3
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface  990' FSL & 1310' FEL Se			LOCO HILLS O. Grb. S.A.  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	16. ELEVATIONS (Show whether 3512.5 RKB	DF, RT, GR, etc.)	Sec 3-T18S-R29E  12. COUNTY OR PARISH 13. STATE Eddy  New Mexico
	propriate Box To Indicate	Nature of Notice, Report, or	
FRACTURE TREAT SHOOT OB ACIDIZE REPAIR WELL (Other)	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (NOTE: Report resul Completion or Recom	REPAIRING WELL,  ALTERING CASING  ABANDONMENT*  ts of multiple completion on Well pletion Report and Log form.)
nent to this work.) •	and amountable to	ent details, and give pertinent date cations and measured and true vert	duced water followed with

emulsified oil frac down casing as follows. Pumped 1500 gals pad, pumped 2500 gals w/ 2# per gal 20/40 sand, pumped 5000 gals w/ 3# per gal 20/40 sand, pumped 5000 gals w/ 4# per gal 20/40 sand. Flushed with lease crude. 2000 psi ISDP. Max press 2800 psi, averaged 22 BPM rate on treatment.

6/16/73-- All load oil recovered.

6/26/73--Well Test average for 10 days, 10 barrels oil and 90 barrels water.

18. I hereby certify that the foregoing is true and cor SIGNED Charles C Joy	rectSupt.	DATE 6/27/73
(This space for Federal of State office use)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
AD PORTITIONS OF APPROVAL, IF ANY:	TITLE	TDATE - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
JUN 27 15 Jun	*See Instructions on Reverse Side	The state of the s
H. BEEKMAN  H. BEEKMAN  TING DISTRICT ENGINEER	see justifications on verseize side	

•	N. M. O. C. C	CORY	
Form 9-331 May 1963) DEPA	U TED STATES RTMLT OF THE INTER	SUBMIT IN TR (Other Instructic or verse side)	Form approved. Budget Bureau No. 42-R1424 G. LEASE DESIGNATION AND SERIAL NO.
•	GEOLOGICAL SURVEY		Fed. LC-058125
SUNDRY N (Do not use this form for Use "AP	NOTICES AND REPORTS ( proposals to drill or to deepen or plug plication for PERMIT—" for such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRISS NAME
	2 I Old I Division - 101 Back p	RECEIVE	7. UNIT AGREEMENT NAME
WELL X WELL OTH	ER		West Loco Hills Grb.#4
Newmont Oil Company	. V	JUN 2 *	8. FARM OB LEASE NAME
ADDRESS OF OPERATOR		n.c.c.	9. WELL NO.
LOCATION OF WELL (Report loca See also space 17 below.)	ia. New Mexico 88210 tion clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			Loco Hills Q.Grb.S.A.
990' FSL ε 1310' FE	L Section 3, T18S, R29E	•	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
. PERMIT NO.	15. ELEVATIONS (Show whether DE	P. RT. GR. etc.)	Sec 3-718S-R29E
	3512.5 RKB	,,,	Eddy New Mexic
Check	Appropriate Box To Indicate N	lature of Notice, Report.	
	INTENTION TO:		UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT®
(Other)	CHANGE PLANS	(Other) (Note: Report r	coults of multiple completion on Well completion Report and Log form.)
up and forma acid, follow 200 gals ac	ation broke @ 2200 psi. wed with 500 gals acid o	Picked up tubing containing 42 7/8"	t 20 minutes. Pressured to 2590' GLM, pumped 700 ga ball sealers, followed by minutes. Pumping rate on ac
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			RECEIVE
	•		JUN 27 1973
		•	U. S. 05010 00011 91194E7
,	•		U. S. OCCUPATION SENIOR
		·	W. Commercial Commerci
<b>*</b>			
signed Charles	TITLE Supt		DATE 6/27/73
(This space for Redeal )r State	office use)		
B RVED BY	TITLE		EDAMES OF SERVICE
CONDITIONS OF PPROVAL	IF ANY:		DATE OF STREET
1110 64 200			
JULY BEEKMAN BEER			

\*See Instructions on Reverse Side

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orm 9-331 May 1963) DEP	"PARTML ( OF THI			Bt Bt	erm approved, idget Bureau No. 42-R1424 Esignation and serial no.
•	GEOLOGICAL S	SURVEY		Fed.	LC-058125
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(Do not use this form for	r proposals to drill or to dec APPLICATION FOR PERMIT	epen or plug back to	a different reservoir.	i i i i i i i i i i i i i i i i i i i	
Use A	TI BIONTION FOR TERMIT	R E	CEIVE	D 7 UNIT AGE	EEMENT NAME
WELL X WELL OT	THER				그런 그런 이번 가장 하다 되었다.
NAME OF OPERATOR			UN 2 8 1973	8. FARM OR	CO Hills Grb.#4
Newmont Oil Compan	ıy 🗸	<b>.</b>	011 2 0 13/3	Trac	t 9
ADDRESS OF OPERATOR			O. C. C.	9. WELL NO	is g Ness
P.O. Box 1305 Arte	sia, New Mexico	88210	TERIA, DEFIDE	3	<u> </u>
See also space 17 below.) At surface	- County and in accorda	unce with any brate i	edau sments.	ļ .	ND POOL, OR WILDCAT
990' FSL ε 1310' F	FI Section 3 Ti	Sc poor			lls O.Grb.S.A.
))O 102 0 1)10 1	th occiton y, in	03, NZJE.		SURVI	Y OR AREA
				Sec 3-T	18S-R29E
PERMIT NO.	15. ELEVATIONS (Sh	now whether DF, RT, GR,	etc.)	12. COUNTY	OR PARISH 13, STATE
· · · · · · · · · · · · · · · · · · ·	3512.5	RKB		Eddy	Mew Mexic
Che	ck Appropriate Box To	Indicate Nature	of Notice, Report	, or Other Data	
	F INTENTION TO:	ŀ		UBSEQUENT REPORT (	
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FRACTURE TREAT	MULTIPLE COMPLETE	<del></del>	FRACTURE TREATMENT		LTERING CASING
SHOOT OR ACIDIZE	ABANDON*		BHOOTING OR ACIDIZIN		BANDONMENT
REPAIR WELL	CHANGE PLANS		(Other) Producti		
(Other)			Completion or R	results of multiple c ecompletion Report (	nd Log form.)
•	•		s, and give pertinent d measured and true		.மிஇ. இ.ி.m.வி. ஆ
4/23/73Drilled 7 insert flo containing of Class	•	75'. Ran log joint. Cem CaCl <sub>2</sub> , slurr 74% friction	s. Ran 2664' ented with 39 y wt. 12.6#/g reducer, 5# s	4 1/2" 9.5# O sacks of 1 al, followed alt and 10#	casing with ight cement with 100 sacks of #3 sand per
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\*See Instructions on Reverse Side

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SUBMIT	IN	TRI'
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Form approved.

DEPARTME. OF THE INTERIOR (Other Instructio. on re-			G. LEARE DESIGNATION AND SERIAL NO.  Fed. LC-058125
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL X GAS WELL OTH	er .	RECEIVE	VEST LOCO HILLS Grb.#4 S.
Newmont Oil Company	/	JUN 19 19 19	8. FARM OR LEASE NAME Tract 9
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	Appropriate Box To Indicate		Other Data Signature REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) Surface Ca (Note: Report results Completion or Recomp	ALTERING CASING ABANDONMENT®  Sing of multiple completion on Well letion Report and Log form.
proposed work. If well is di nent to this work.)	rectionally drilled, give subsurface loc	extions and measured and true vertice	al depths for all markers and sones perti-

4-19-73--Drilled 10 3/4" hole to 397'. Ran 380' of 8 5/8" 24# J-55 R-3 casing. Cemented @ 392' w/ 100 sacks Class "H" cement plus 2% CaCl<sub>2</sub>. Displaced plug to 346' WLM. Cement in place @ 7:30 PM.

4-20-73--WOC and nipple up. After 18 hrs pressured up on casing to 1000# for 30 minutes, Casing held. Resumed drilling. Top of cement by Kuster bomb 150' GLM.

RECEIVED

JUN 271973 J. S. GEOLOGICHL SURVER ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and SIGNED Charles Cony	COTTREE Supt.	DATE 6/27/73 AB
(This space for Federal of Sate office use)  APPROVED BY  GONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE OF THE STATE
JUN BEEKMAN R. L. BEEKMAN OTING DISTRICT ENGINEER	*See Instructions on Reverse Side	The Manual Control of the Manual of the Manu