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| TRANSPORTER | OIL 1 |
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| OPERATOR | 1 |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 27 1973

I. Operator
Newmont Oil Company ✓
Address
P. O. Box 1305, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|--|------------------------|
| Lease Name West Loco Hills | Well No. 3 | Pool Name, Including Formation Loco Hills Grayburg | Kind of Lease State, Federal or Fee Federal | Lease No. LC-058125 |
| Location Unit Letter P, 990 Feet From The South Line and 1310 Feet From The East Line of Section 3 Township 18S Range 29E, NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline Division | Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue, Artesia, N.M. 88210 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. | Unit N Sec. 2 Twp. 18S Rge. 29E is gas actually connected? No When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|--------------------------|--|----------|---------------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| Date Spudded 4-19-73 | Date Compl. Ready to Prod. 5-8-73 | Total Depth 2675' | P.B.T.D. 2646' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3512.5 RKB | Name of Producing Formation Loco Hills | Top Oil/Gas Pay 2620' | Tubing Depth 2593' | | | | | |
| Perforations 2/ft. 2620' - 2634' | | | Depth Casing Shoe 2662' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 10 3/4" | 8 5/8" 24# | | 392' | | 100 Sacks Class "H" | | | |
| 7 7/8" | 4 1/2" 9.5# | | 2662' | | 490 Sacks Class "C" & "H" | | | |
| 4" | 2 7/8" 6.5# | | 2593' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|-------------------------|--|-----------------|
| Date First New Oil Run To Tanks 6/16/73 | Date of Test 6/26/73 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 hours | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. 10 | Water-Bbls. 90 | Gas-MCF TSTM |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles C Joy
(Signature)
District Superintendent

May 16, 1973

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 28 1973

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

April 24, 1973

Newmont Oil Co.
Box 1305
Artesia, N. M.

Re: WLHU 9 - #3

Gentlemen:

The following is a Deviation Survey of the above well:

397' - $\frac{1}{4}^{\circ}$
807' - $\frac{1}{2}^{\circ}$
1270' - $3/4^{\circ}$
1720' - 1°
2210' - 1°
2675' - $3/4^{\circ}$

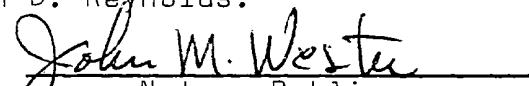
Yours very truly,

WEK DRILLING COMPANY, INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 24th
day of April, 1973, by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

11-23-75

RECEIVED

JUN 27 1973

O. C. C.
ARTESIA, OFFICE