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	NEW	MEXICO OIL CONSER		Form C-101 Revised 1-1-65		
SANTA FE			RECEI			Type of Lease
FILE					STATE	
U.S.G.S.	_ <u>}_</u>		MAR 6 19	172 -		Gas Lease No.
LAND OFFICE				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		das Lease No.
OPERATOR						
			<u> </u>		///////	
	ON FOR PERMIT TO	DRILL, DEEPEN, O	R PLUU BACK OFF		7. Unit Agree	
in. Type of Work					. Unit Agree	ment Name
DRILL]		PLUG E			
b. Type of Well					Form of Le	te Unit in
OIL GAS WELL	OTHER		INGLE MUL	ZONE		Te onte con
2. Name of Operator					Well No.	
Coquina Oil Corpor	<u>ation</u>		······		· ·	
Address of Operator		4 Taura 7070				Pool, or Wildcat
200 Bldg. of the S	outhwest, Midia				ALOKA, P	lorrow, West(
4. Location of Well UNIT LETT	ER Lo-	CATED 660 FE	ET FROM THE South	1 LINE	///////	///////////////////////////////////////
			100 07	er k	///////	
AND 1980 FEET FROM	East LI	NE OF SEC.	p. 185 RGE. 25		IIIII	MMMM
	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////		12. County	
				111111	Eddy	
						///////////////////////////////////////
					//////	
		///////////////////////////////////////	· · · ·	3A. Formation		20. Hotory or C.T.
			9,000'	Morro		Rotary
21. Elevations (Show whether Di			B. Drilling Contractor			Date Work will start
3471 GL	Statew	vide-On file	Unknown		3-15	-/3
23.	ſ	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
<u> </u>	13 3/8"	6/	500	50		<u>Circulate</u>
12 1/4"	8 5/8"	24	1300	85		Circulate
7 7/8"	4 1/2"	10.5, 11.6	9000	To be d	etermin	ed To be
Ci	irculate cement ement 8 5/8" cas	le into San Andr to surface. Dr sing at 1300' an	ill 12 1/4" ho	le to app	roximate	ely 1300'.
	7/8" hole to T.	. U .				
7 owout Preventors:	•	led on 8 5/8" af	ter it has b ee	n cemente	A	ill be PPROVAL VALID OD DAYS UNLESS
7 owout Preventors:	Will be install ept installed un PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY.	led on 8 5/8" af htil T.D.	PLUG BACK, GIVE DATA S		a FOR DRIL EXPIRE	ill be PPROVAL VALID 90 DAYS UNLESS LING COMMENCE 6-12-72
7 owout Preventors: ke N ABOVE SPACE DESCRIBE F WE ZONE. GIVE BLOWOUT PREVEN hereby certify that the information igned A.M.	Will be install ept installed un PROPOSED PROGRAM: IF VIER PROGRAM, IF ANY. tion above is true and con Harth	led on 8 5/8" af htil T.D.	PLUG BACK, GIVE DATA G owledge and belief.	W PRESENT PROI	A FOR DRIL EXPIRE	ill be PPROVAL VALID 90 DAYS UNLESS LING COMMENCE 6 - 1 2 - 7
7 owout Preventors: ke N ABOVE SPACE DESCRIBE F IVE ZONE. GIVE BLOWOUT PREVEN hereby certify that the information hereby certify that the information Ben D.	Will be install ept installed un proposed program: IF where program, IF ANY. tion above is true and com fould	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA G owledge and belief.	W PRESENT PROI	A FOR DRIL EXPIRE	AND PROPOSED NEW P
7 owout Preventors: ke N ABOVE SPACE DESCRIBE F IVE ZONE. GIVE BLOWOUT PREVEN hereby certify that the information figned A.M.	Will be install ept installed un proposed program: IF where program, IF ANY. tion above is true and com fould	led on 8 5/8" af htil T.D. PROPOSAL IS TO DEEPEN OF aplete to the best of my kn 	PLUG BACK, GIVE DATA C owledge and bellef. tendent	W PRESENT PROI	A FOR DRIL EXPIRE DUCTIVE ZONE	ill be pproval valid 90 DAYS UNLESS LING COMMENCE 6 - 1 - 7 - 7
7 owout Preventors: ke N ABOVE SPACE DESCRIBE F IVE ZONE. GIVE BLOWOUT PREVEN hereby certify that the information hereby certify that the information hereby certify the information h	Will be install ept installed un proposed program: IF where program, IF ANY. tion above is true and com fould	led on 8 5/8" af htil T.D. PROPOSAL IS TO DEEPEN OF aplete to the best of my kn 	PLUG BACK, GIVE DATA G owledge and belief.	PRESENT PROP	A FOR DRIL EXPIRE DUCTIVE ZONE	AND PROPOSED NEW P
7 owout Preventors: ke NABOVE SPACE DESCRIBE F IVE ZONE. GIVE BLOWOUT PREVEN hereby certify that the information igned <u>Here Description</u> (This space for APPROVED BY <u>M. M.</u>	Will be install ept installed un PROPOSED PROGRAM: IF HTER PROGRAM, IF ANY. tion above is true and con Harly GOULD or State Use)	TITLEOIL AND G	PLUG BACK, GIVE DATA G owledge and bellef. tendent AS INSPECTOR to	PRESENT PROI	A FOR DRIL EXPIRES DUCTIVE ZONE DATE <u>MAR</u> D.C.C. in	ill be PPROVAL VALID PROVAL VALID PROVAL VALID ODAYS UNLESS COMMENCE LING COMMENCE AND PROPOSED NEW P Ch 5, 1973 1 2 1973 sufficient
7 owout Preventors: ke N ABOVE SPACE DESCRIBE F IVE ZONE. GIVE BLOWOUT PREVEN hereby certify that the information igned <u><i>H.M.</i></u> <u>Ben D.</u>	Will be install ept installed un ver program: IF ver program, IF ANY. tion above is true and con found or State Use)	led on 8 5/8" af htil T.D. PROPOSAL IS TO DEEPEN OF aplete to the best of my kn 	PLUG BACK, GIVE DATA G owledge and bellef. tendent AS INSPECTOR to	E PRESENT PROI	A FOR DRIL EXPIRES DUCTIVE ZONE DATE <u>MAR</u> D.C.C. in	111 be PPROVAL VALID PO DAYS UNLESS ODAYS UNLESS COMMENCE LING COMMENCE AND PROPOSED NEW P Ch 5, 1973 1 2 1973 sufficient

NF MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION + LAT

Form C-102 Supersedes C-128 Effective 1-1-65

•

Operator COQUINA OIL, CORP.			Lease	<u>+</u>			Well No.
Jnit Letter ¹¹ O ¹¹	Section II	Township 18-S	Range	25-E	County ED	DY	<u> </u>
Actual Footage Loc 660		DUTH line a	nd 1980	fee	et from the	AST	líne
Fround Level Elev. 3471	Producing Por MORROV		ATOKA	, MORRO	W, WEST	(GAS) Dedic	ateà Acreage: 320 Acres
1. Outline th	e acreage dedica	ited to the subject	well by cold	ored pencil o	or hachure m	arks on the pla	t below.
	ian one lease is id royalty).	dedicated to the w	vell, outline	each and ide	entify the ow	nership thereof	(both as to working
		ifferent ownership unitization, force-po		to the well,	have the int	erests of all o	wners been consoli-
X Yes	No If a	nswer is "yes," typ	e of consolid	lation <u>Comm</u>	unitizati	<u>on – in pro</u>	gress
this form i No allowat	f necessary.) ole will be assign	ed to the well until	all interests	have been	consolidated	(by communit	(Use reverse side of ization, unitization, oved by the Commis-
			1			CER	TIFICATION
			1				that the information con-
			i i			best of my know	true and complete to the ledge and belief.
			1			Ben Dill	Facult
	~ 					Ben D. Goul	d
	ł		1		11	Position Superintend	ent
			 			^{Company} Coquina 0il	Corporation
			· · · · · · · · · · · · · · · · · · ·			Date March	9, 1973
		M R	R. SHNELL S. CLANCY R. MICHAE	1/2 1/6		shown on this pl notes of actual under my superv	that the well location at was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.
		#1.	•	1980'		Date Surveyed MARCH I, I	973
		660				Registered Profess and/# Land Surver Max A SCHUM	Picaul.
hand have been the	- for a - for hours						·