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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 27 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- New well		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Clancy (Com)
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Wildcat Atoka, Morrow W (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) GL 3471		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" conductor hole at 8:30 A.M., March 19, 1973. Drilled 26" hole to 40'. Cemented 20"-68# conductor casing at 39' with three cubic yards of Redi Mix cement. Cement in place at 12:30 PM, March 19, 1973. MIRT.

Spudded 17 1/2" hole at 4:30 PM, March 23, 1973. Drilled 17 1/2" hole to 504'. Cemented 13 3/8" 48# H 40 ST&C new casing at 500.84" with 500 sacks. Circulated approximately 100 sacks. Plug down 7:30 AM, March 24, 1973. WOC 12 hours. Tested 13 3/8" to 500 psi. Held OK. Drilled out with 12 1/4" bit.

Cement was 400 sacks Lite Wate followed by 200 sacks Class C 2% Calcium Chloride.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Taylor (J.B. Taylor) TITLE Vice President DATE March 26, 1973

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE APR 6 1973

CONDITIONS OF APPROVAL, IF ANY: