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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 10 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

D. C. C.
ARTESIA, OFFICE

| | |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- New well | | 7. Unit Agreement Name |
| 2. Name of Operator Coquina Oil Corporation | | 8. Farm or Lease Name Clancy (Com) |
| 3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 18S RANGE 25E NMPM. | | 10. Field and Pool, or Wildcat W. Atoka, Morrow (Gas) |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 3471 | | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 1,300'. Cemented 8 5/8" 24# API casing at 1,301.77' with 450 sacks Howco Litewate with 1/4# Flocele and 5# Gilsonite per sack, followed by 150 sacks Class C + 2% Calcium Chloride. Circulated 25 sacks. Cement fell to 70' in 2 1/2 hours. Job approved by State. Plug down 2:00 P.M., March 26, 1973. Drilled out with 7 7/8" bit.

W.O.C. 18 hrs. Pressure tested BOP & 8 5/8" casing to 1000 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ben W. Paul* TITLE Superintendent DATE April 9, 1973

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE APR 16 1973

CONDITIONS OF APPROVAL, IF ANY: