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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 10 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Clancy (Com)
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 18S RANGE 25E NMPM.		10. Field and Pool, or Wildcat W. Atoka, Morrow (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) GL 3471		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to T.D. 8700' on April 25, 1973. Mud weight 9.1#/gal. Ran 4 1/2" 11.60# used N-8- LT&C casing to 8624.77'. Cemented with 550 sacks Class H with 5# salt per sack and 0.75% CFR-2. Slurry weight 15.6#/gal. Pumped plug with 133 barrels fresh water. Pumped plug down at 7:30 A.M., April 26, 1973. Tested 4 1/2" casing to 2,500 psi. Ran temperature survey and found top of cement behind 4 1/2" casing at 6700'. Now attempting completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Gussitt TITLE Superintendent DATE May 8, 1973  
APPROVED BY B. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE MAY 10 1973  
CONDITIONS OF APPROVAL, IF ANY: