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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 12 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Clancy (Com)
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 25-E NMPM.		10. Field and Pool, or Wildcat W. Atoka-Cisco Gas
15. Elevation (Show whether DF, RT, GR, etc.) GL 3471		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-28-73 Rigged up service unit. Perf. 8513-18; 8521-23; 8524-26 with 2 JSPF. Total 21 holes
- 4-29-73 Test Morrow Perf. via swab. Swabbed dry. No show.
- 5-1-73 Fraced Morrow with 16,000 gal. KCl water & 17,500# sand. Swab test. Gas TSTM.
- 5-11-73 Set CI plug @ 8410'. Perf. Canyon 7550-64' with 4 JSPF. Swabbed dry. Acidized with 2000 gals. 15% HCl. Swabbed & flowed gas. Initial rate 240 MCF/day; decreased to 120 MCF/day.
- 5-19-73 Set CI plug @ 7350' with 30' cement on top. Perf. 2 JSPF 7118-30; 7132-34; & 7136-40. Swabbed. Test 161 MCF/day. Acidized with 2000 gals. 15% HCl. Test 905 MCF/day.
- 5-23-73 Perf. U. Cisco 7034-42'; 7046-56'; 7062-64. Swabbed dry. Acidized with 2000 gals. 15% HCl. Test 1178 MCF/day. Decreased to 990 MCF/day. SI. 72 hr. CAOF test.
- 6-17-73 CAOF test. 1360 MCF/day from Cisco perf. 7118-30; 7132-34; 7136-40; 7034-42; 7046-56; 7062-64.
- 6-18-73 S.I. Waiting on gas connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben D. Gould (Ben D. Gould) TITLE Superintendent DATE July 11, 1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 12 1973

CONDITIONS OF APPROVAL, IF ANY: