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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JUL 6 1973

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
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1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>ARTESIA, OFFICE</u>						7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER						8. Farm or Lease Name Clancy (Com)	
2. Name of Operator Coquina Oil Corporation						9. Well No. 1	
3. Address of Operator 200 Bldg. of Southwest, Midland, Texas						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>18S</u> RGE. <u>25E</u> NMPM						12. County Eddy	
15. Date Spudded 3-23-73		16. Date T.D. Reached 4-25-73		17. Date Compl. (Ready to Prod.) June 12, 1973		18. Elevations (DF, RKB, RT, GR, etc.) GL 3471	
19. Elev. Casinghead 3472		20. Total Depth 8,700		21. Plug Back T.D. 7,320		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary Tools A11						24. Producing Interval(s), of this completion - Top, Bottom, Name Top 6978 Bottom 7168 (Cisco)	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run Acoustic-Velocity	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
20"		68#		39'		26"	
13 3/8"		48#		501'		17 1/2"	
8 5/8"		24#		1302'		12 1/4"	
4 1/2"		11.6#		8625'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
3 cu. yd. Redi-Mix		None					
500 sks. Cl. H		None					
700 sks. Cl. H		None					
550 sks. Cl. H		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
SCREEN		SIZE		DEPTH SET		PACKER SET	
		2 3/8 EUE		6947'		6872	
31. Perforation Record (Interval, size and number) 7118-7140 Perf 2-.42" JSPF - 44 7034-7064 Perf 2-.42" JSPF - 60				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
7118-7140		2000 gals. 15% HCL acid					
7034-7064		8000 gals. 15% HCL acid					
33. PRODUCTION				Well Status (Prod. or Shut-in) S.I.			
Date First Production New Well		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I.	
Date of Test 6-16-73		Hours Tested 4 Hrs.		Choke Size 3" x 1"		Prod'n. For Test Period Oil - Bbl. 36 Gas - MCF 106.8 Water - Bbl. 0 Gas-Oil Ratio 2.966/1	
Flow Tubing Press. 1072/800		Casing Pressure Packer		Calculated 24-Hour Rate N.A.		Oil Gravity - API (Corr.) 60.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) S.I. for Connection						Test Witnessed By	
35. List of Attachments Deviation Tests							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Donna Garcia</u>				TITLE <u>Superintendent</u>		DATE <u>July 5, 1973</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	7550
T. Salt	T. Strawn	8005?
B. Salt	T. Atoka	8140?
T. Yates	T. Miss	8610
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Mortoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinbry	T. Gr. Wash	
T. Tubb	T. Granite	
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bore Springs	
T. Wolfcamp	T.	
T. Penn.	T.	
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Gravel, Red Beds	7170	7550	380	Sand, shale
550	786	236	Red Beds,Dolo. stringers	7550	8140	590	Lime, shale
786	2180	1394	Dolomite	8140	8520	380	Sand,shale,& lime strks.
2180	2600	420	Limestone, shale, sand stringers	8520	8610	90	Shale, sand
2600	2800	200	Sh., sd., Lm. stringers	8610	8700	90	Shale
2800	3525	725	Lime, sand, shale				
3525	3705	180	Shale, sand, lime stringers				
3705	4180	475	Lime, shale breaks				
4180	4420	240	Shale, Lime, breaks				
4420	5450	1030	Lime, dolo. shale stringers				
5450	6400	950	Shale, sand, lime				
6400	6600	200	Lime, shale,sand stringers				
6600	6980	380	Shale, Sand				
6980	7170	190	Lime, shale strks.				