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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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AUG 17 1973

I. Operator  
Coquina Oil Corporation  
Address O. C. O.  
200 Bldg. of the Southwest, Midland, Texas 79701 ARTESIA, OFFICE  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Clancy (COM)</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>West Atoka-Cisco Gas Pool</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No.
Location Unit Letter <u>0</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>11</u> Township <u>18-S</u> Range <u>25-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Crude Oil Purchasing Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Drawer 175 Artesia, New Mexico 88210</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Natural Gas Pipeline Co. of America</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 236, Midland, Texas 79701</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>0</u>	Sec. <u>11</u>	Twp. <u>18-S</u>	Rge. <u>25E</u>	Is gas actually connected? <u>yes</u>	When <u>8-1-73</u>
					Connecting now	about 8-25-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded <u>3-23-73</u>	Date Compl. Ready to Prod. <u>6-12-73</u>		Total Depth <u>8,700</u>		P.B.T.D. <u>7,320</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>GL 3471</u>	Name of Producing Formation <u>Cisco</u>		Top Oil/Gas Pay <u>6978</u>		Tubing Depth <u>6947</u>			
Perforations <u>7118-40; 7034-64</u>					Depth Casing Shoe <u>8625</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>24"</u>	<u>20"</u>		<u>39'</u>		<u>3 yds cmt.</u>			
<u>17 1/2"</u>	<u>13 3/8"</u>		<u>501"</u>		<u>500 sx.</u>			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>1302'</u>		<u>700 sx.</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>8625'</u>		<u>550 sx.</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE <sup>2 3/4"</sup> <sub>Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours</sub>

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>Var. 106.8</u>	Length of Test <u>4 hrs.</u>	Bbls. Condensate/MMCF <u>337</u>	Gravity of Condensate <u>60.4</u>
Testing Method (pitot, back pr.) <u>Back Press.</u>	Tubing Pressure (shut-in) <u>1139</u>	Casing Pressure (shut-in) <u>Pkr.</u>	Choke Size <u>Var.</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent, Ben D. Gould

8-16-73  
(Date)

OIL CONSERVATION COMMISSION

SEP 10 1973

APPROVED  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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OIL CONSERVATION COMMISSION

SEP - 7 1973

BOX 2045

HOBBS, NEW MEXICO

O. C. C.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 4, 1973

This is to notify the Oil Conservation Commission that connection for  
the purchase of gas from the Coquina Oil Corporation, Clancy Communitized,  
Operator Lease  
No. 1, 11, T18S, R25E, Atoka West Natural Gas Pipeline Company  
Well Unit S. T. R. Pool of America  
Name of Purchaser  
was made on September 1, 1973.

NATURAL GAS PIPELINE COMPANY OF AMERICA  
Purchaser

W. W. Kretschmer  
Representative  
W. W. Kretschmer

Office Manager  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe