A & A ENGINEERING SERVICE

Midland, Texas 79701

PHONE MU3-1763 — OPEN FLOW PRODUCTION DATA — BOX 3323

Company: Coquina Oil Corporation — Field: West Atoka

Well: Clancy No. 1 — Pay: Cisco — S.G. (Liquid): ____ — S. G. (Gas): .674

Meter Run: 3.0" — Orifice Size: .500 — Coefficient of Orifice: 1.183

		WELL HEAD INFO.			SEPARATOR INFO.		METER RUN			2.76 Bbls.per in. FLUID MEASUREMENTS				
Date	Time	TBG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	Volume	Inches	Inches Per Hr.	BBLS Per Hr.	BBLS Per Day	BBLS Per MMCF
10-22-73	12:00	1394	Opened	1st flow	rate--	5/64" Ck.				1'8 3/4"				
	12:30	1343		70	69	5/64"	1110	23						
	13:00	1331		70	71	5/64"	1110	22	281	1'8 3/4"				
	13:00	1331	Opened	on 2nd	flow rate	6/64" Choke								
	13:30	1304		72	73	6/64"	1100	30						
	14:00	1289		72	82	6/64"	1098	29.5	313	1'8 3/4"				
	14:00	1289	Opened	on 3rd	flow rate	7/64" Choke								
	14:30	1261		72	85	7/64"	1096	49						
	15:00	1160		72	86	7/64"	1094	38.5	332	1'8 3/4"				
	15:00	1160	Opened	on 4th	flow rate	8/64" Choke								
	15:30	990		72	89	8/64"	905	38.5						
	16:00	890		73	89	8/64"	880	9	138	1'8 3/4"				
*	16:00	890	Opened	on 5th	flow rate	13/64" Choke-vented to atmosphere								
	16:30	703		74	80	13/64"	555	43.5						
	17:00	633		74	89	13/64"	585	32						
	17:15	625		75	86	13/64"	590	33	216	1'10½"	1.750	4.83	Condensate	

*Well loaded with fluid due to high sale line pressure
One additional flow was run, vented to atmosphere
No fluid was produced during first four rates
4.83 barrels condensate produced on 5th rate-gas volume came up to 216 MCF