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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 27 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Clancy Comm.
9. Well No.
1
10. Field and Pool, or Wildcat
Atoka - Cisco, West
12. County
Eddy

SUNDY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	Coquina Oil Corporation ✓
3. Address of Operator	P. O. Drawer 2960, Midland, TX. 79701
4. Location of Well	UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 11 TOWNSHIP 18-S RANGE 25-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	GL 3471'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Clancy #1 was completed from Cisco Perforations 6/12/73. Current production is uneconomical and total cumulative through 3/31/79 was less than 2050 bbls. No further remedial work or recompletion attempts are contemplated for this well. It is proposed that the 4½" casing be pulled at its free-point and cement plugs be placed in the well at depths specified by the N.M. Oil Conservation Commission. Coquina's recommended plug depths are as follows:

Plug No.	No. of Sacks	Set At
1	CIBP w/25' cmt.	Set @ 7025' (Perfs. 7034'-7140')
2	50	Across 4½" csg. stub 60' in to 100' out + Tag Plug
3	50	Across any open hole in excess of 1500'
4	75	Across 8 5/8" csg. shoe + tag plug
5	15	Surface

The plugs will be spotted through open ended tubing and the wellbore between plugs will be loaded with 9.4 to 9.6 lbs./gal. mud type fluid. See attached wellbore diagram. The wellhead will be cut off and a dry hole marker installed. The wellsite will be restored as per surface owner requirements as soon as possible after plugging. Notice will be given so that a State of New Mexico representative may have time to be on location to witness the plugging if desired.

* 355X 5520-5620 355X 4130-4230 355X 2130-2230 355X 450-550

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Bullock, III TITLE Engineer Assistant DATE April 26, 1979

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE MAY - 4 1979

CONDITIONS OF APPROVAL, IF ANY:

* as noted above

Notify N.M.O.C.C. in sufficient time to witness

Plugging

CLANCY COMM. #1
Sec. 11, T18S, R25E
Eddy Co., New Mexico

