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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 1973

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-6846	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Newmont Oil Company		Tract 39
3. Address of Operator		9. Well No.
P. O. Box 1305, Artesia, New Mexico 88210		6
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>2310'</u> FEET FROM		Loco Hills Q. Grb. S.A.
THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3530' GL		Eddy

16.

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-73...Ran 448.48' of 24# 8 5/8" new casing and cemented with 100 sacks Class "H" cement with 2% Calcium Chloride. Did not circulate. Shut in for 18 hrs.

4-25-73...Pressured up to 1000# for 30 mins - no pressure loss.

4-28-73...Ran 2736' 4.5#, 9.5# new casing with guide shoe on bottom, and automatic float valve on top of bottom jt. Ran centralizers on 5 bottom collars. Cemented w/450 sacks light cement (composed of 40% Class "C" cement and 60% Pozmix) containing 6% gel and 2% CaCl<sub>2</sub>, slurry wt. 12.7#/gal, followed w/100 sacks Class "H" containing 3/4% friction producer, 5# salt and 10# No. 3 sand/sack, slurry wt. 16.2#/gal. Pumped plug down to 2713' GLM and shut well in. Cement did not circulate.

4-29-73...Top of cement by temperature survey 950'.

4-30-73...Checked PBTD 2707'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE Dist. Supt. DATE 5/31/73

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE MAY 31 1973

CONDITIONS OF APPROVAL, IF ANY: