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LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 31 1973

Operator Newmont Oil Company ✓		O. C. C. ARTESIA, OFFICE
Address P. O. Box 1305, Artesia, New Mexico 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name WLH Grb #4 S. Ut. Tract	Well No. 6	Pool Name, including Formation Loco Hills Q. Grb. S.A.	Kind of Lease State, Federal or Fee	State	Lease No. B-6846
Location 39					
Unit Letter: 1 ; 990 Feet From The East Line and 2310' Feet From The South					
Line of Section 2 Township 18S Range 29E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. Pipe Line Division	North Freeman Ave. Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		
Unit N	Sec. 2	Twp. 18S
Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-24-73	Date Compl. Ready to Prod. 5-1-73	Total Depth 2741'	P.B.T.D. 2707'					
Elevations (DF, RKB, RT, GR, etc.) 3530' G.L.	Name of Producing Formation Loco Hills	Top Oil/Gas Pay 2667'	Tubing Depth 2683'					
Perforations 2/ft. 2667-2688			Depth Casing Shoe 2736'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10 3/4"	8 5/8" 24#		448'		100 sacks Class "H"			
7 7/8"	4 1/2" 9.5#		2736'		550 sacks Class "C" & "H"			
	2 7/8"		2683'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-2-73	Date of Test 5-6-73	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 30 psi	Casing Pressure ----	Choke Size
Actual Prod. During Test	Oil-Bbls. 6	Water-Bbls. 104	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles C Joy
(Signature)
Dist. Supt.
(Title)
5/31/73
(Date)

OIL CONSERVATION COMMISSION

MAY 31 1973

APPROVED _____, 19____
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.