STATE OF NEW MEXICO RENGY AND MINERALS DEPARTMENT		TION DIVISION	RECEIVE Revised 10-1-78
		X 2088 3	MAR U.6 1984
			O. C. D. ARTESIA, OFFICE
TRANSFORTER OIL	REQUEST FOR AN AUTHORIZATION TO TRANSP	1D	ARTEORY OF
UPERATION OFFICE			
Yates Petroleum Corpo	ration V	·	
207 S. 4th St., Artes Resson(s) for filing (Check proper box	ia, NM 88210	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Car		
Change in Ownership XX	Casinghead Gas Conden	•••• Pumping	
If change of ownership give name and address of previous owner	Newmont Oil Company PO B	Box 1305 Artesia, NM 88	3210
Leose Name	Well No. Pool Name, Including Fo	$(T_{-})_{-1}$	B-0004
W. LOCO Hills G4S Ut Tr		G. 5A.	
	90 Feet From The East Lin		- 1 1
	washin 185 Range 29		Eddy County
Nome of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which appropriate po Box 175 Artesia,	
Navajo Refining Name of Authorized Transporter of Co	asinghead Gas 📄 or Dry Gas 🗍	Address (Give address to which appre	oved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Hge. Is gas actually connected? When give location of tarks. N 2 18:39 NO		.en	
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	Plug Bock Same Resty, Diff. Rest
Designate Type of Completi			1 1 1 1 1 1
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Manie of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
'. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	ep:h or be for full 24 hours)	land must be equal to or exceed top allo.
Date First New Oil Run To Tanks	Date of Test	Producing Nothod (Flow, pump, gas	3-16-84
Length of Test	Tubing Pressure	Casing Pressure	Chozo Size Choy. O.P.
Actual Prod. During Test	Oll-Bbla.	Water - Bbls.	Gas-MEF /
GAS WELL			
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate AddCF	Gravity of Condensate Choke Size
Teeting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 1 3 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BYBY LARRY BROOKS GEOLOGIST - NMOCD	
1	4 August	Anto form so to be filed in	, compliance with nut 2 1904. Awalds for a newly drillad or deepen
Jenni B. Deghonn		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tools taken on the well in accordance with RULE 111.	
· · · · · · · · · · · · · · · · · · ·	tion Clerk	All sections of this form r able on new and recompleted	nust be filled out completely for allo wells.
March	1, 1984 Julei	Fill out only Sections 1, well name or number, or transpo	II. III, and VI for changes of owner sites or other such changes of condition