NO. OF COPIES RECEIVED			Free C. Lon
DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE		EREATION EMPISSION	C-102 and C-103
FILE		HERMANION GOMMISSION	Effective 1-1-65
U.S.G.S.	2		
LAND OFFICE	UL	L 1 1 1973	5a. Indicate Type of Lease
		= - 1 10/ <b>U</b>	State Fee X
OPERATOR	]		5. State Oil & Gas Lease No.
		D. C. C.	
SUNI	DRY NOTICES AND REPORTS	FWA, UFFICE	
(DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT " (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR.	λ11111111111111111111111
· · · · · · · · · · · · · · · · · · ·			7. Unit Agreement Name
OIL GAS WELL	OTHER-		, one rigreement ivane
2. Name of Operator			8. Farm or Lease Name
Yates Petrole	um Corporation 🖉		
3. Address of Operator			Vandiver "CN"
			9. Well No.
4. Location of Well	<u> Street - Artesia, NM</u>	88210	1
		<i>c.c.</i>	10. Field and Pool, or Wildcat
UNIT LETTER	1650 FEET FROM THE North	660	Atoka (Morrow)
West	18 18S	26E	
LINE, SEC	TOWNSHIP	RANGE NMPM.	(1))))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether	DE BT CR at 1	
	3430		12. County
16.	Appropriate Box To Indicate N		Eddy
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
		OTHER	<b>F</b> -1
OTHER			
TD 358' - Spudd of 13-3/8" 48# AM 7-6-73. Cen hole to 12¼" an TD 1236'. Ran at 1117', 725' sx Incor Neat 3 ran Temp Survey 620'. Sptd 100 tagged firm cm 7-9-73. WoC 3 <sup>3</sup> Circulated 15 a BOP's, nippled w/450#, OK. Re	Operations (Clearly state all pertinent deta ded 6:00 PM 7-5-73. I , H-40 csg set at 358 ment circulated 10 sx nd resumed drilling. 38 jts of 8-5/8" 24# , basket at 662', set 2% CaCl. PD 7:45 PM y, found top of cement 0 sx Incor neat 4% CaC t at 500', sptd 75 sx ½ hrs., tagged cmt at sx. Job completed at up, tested BOP's 1200 educed hole to 7-7/8" total sxs cement)	Drilled 17½" hole to   ' w/250 sx Incor Nead   . WOC 10 hrs, drilled   , H-40 ST&C csg (1219)   at 1212' w/200 sx In   7-8-73. Cement did not tat 620'. Ran 1" tat 620'. Ran 1" tat 620'. Ran 1" tat 620'. Ran 1" tat 620'. Sptd 150 sx Incor neat 4% CaCl.   400'. Sptd 150 sx Into tat 620'. Sptd 150 sx Into tat 620'. Ran 150 sx Incor neat 4% CaCl.   400'. Sptd 150 sx Into tat 620'. Sptd 150'.	358' and ran 344' t 4% CaCl. PD 7:30 ed out plug, reduced O') w/centralizers ncor mix & 200 not circ. WOC 7 hrs agged firm cement at 73. WOC 5 hrs., PD 10:45 AM Incor neat 4% CaCl. C 4 hrs. installed led shoe, tested
8. I hereby certify that the information IGNED Edities U. M. C.	n above is true and complete to the best of	my knowledge and belief. Engineer	7-10-73

APPROVED BY For Record Only	TITLE OIL AND GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY:	

DATE JUL 1 3 1973