

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 10 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Vandiver "CN" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER E, 1650 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. W Atoka (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3430' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8900'. Ran 230 jts of 5½" K-55 (Total 8898') of casing as follows: 69 jts 5½" 17#, K-55 ST&C; 125 jts 5½" 15.5# K-55 LT&C; 36 jts 5½" 17#, K-55 ST&C w/Howco float shoe and centralizers at 8796, 8731, 8666, 8601 and 8511. Set casing at 8896' KB and cemented w/500 gallons mud flush, 150 sx of Class H cement, ¾ of 1% CFR-2 & 7# salt/sx. Displaced plug w/211 barrels of fresh water. PD 6:30 AM 7-27-73. Removed BOP's, set casing slips w/30000# WOC 12 hrs, tested casing with 1000#. OK. Ran Temp. Survey. Top of cement at 8180' behind casing, 8890' inside casing. Perforated w/Vann Tool Company Tubing Conveyed Gun with 4 SPF as follows: 8666-75' 36 shots, 8678-87' 36 shots, 8705-8735' 120 shots.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. Mahaffey</u>	TITLE <u>Engineer</u>	DATE <u>8-9-73</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 13 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		