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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 21 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Vandiver "CN" Com
9. Well No.
1
10. Field and Pool, or Wildcat
Und. W. Atoka (Morrow)

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE OF SEC. 18 TWP. 18S RGE. 26E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-5-73	7-26-73	9-3-73	3430 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8900'	8896 KB		0-8900'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
8666-8735' Morrow	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog & CNFD	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	358'	17 1/2"	250 SX	
8-5/8"	24#	1212'	12 1/4"	725 SX	
5 1/2"	17&15.5#	8898'	7-3/8"	150 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		8623

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8666-75 - 36 shots	DEPTH INTERVAL
8678-87 - 36 shots	AMOUNT AND KIND MATERIAL USED
8705-87 ³⁵ - 120 shots	None
Total 192 shots .42" - 4/SPF	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-3-73		Flowing				SI WOPL Connection	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-3-73	4	Adj.		9.08	1479	-	162.799
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1956	Pkr.		78.16	12725	-	55.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Jack Moore & Lonnie Jorden

35. List of Attachments
4-Point Test, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Edith M. Harty</i>	Engineer	8-21-73