

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501  
OCT 29 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Vandiver CN Com
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.			10. Field and Pool, or Wildcat West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3430' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze, perforate, treat

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-84. POOH w/tubing and packer. Set cement retainer at 8630'. Ran stinger. Squeezed perfs 8666-8736' w/25 sacks Class "H" to 5000#. POOH w/tubing and stinger. Drilled out retainer and cement. Tested to 1500#. Cleaned out to 8820'. WIH and perforated 8777-82' w/20 .42" holes (4 SPF). Ran tubing and packer. Set packer. Acidized perfs 8777-82' w/1500 gallons 7½% Moroflo acid and N₂ plus 15 ball sealers. Flowed well back and swab tested. Rigged unit down.

4-25-84. Rigged up. Pull tubing and packer. RIH w/packer (dry) and set between perfs 8666-8736' and 8777-82'. Perforations communicated. POOH w/packer and tubing. Ran cement retainer and set 8750'. RIH w/stinger and squeezed perfs 8777-82' w/25 sacks Class "H" cement and squeezed to 3000#. POOH. Ran tubing and RTTS. Re-squeezed perfs 8666-8736' w/125 sacks Class "H" cement to 5000#. POOH w/RTTS. Drilled out cement to retainer at 8750'. Tested perfs 8666-8736' to 1500#, OK. Drill out retainer at 8750' and cement, clean out to 8820'. WIH and perforated 8778-83' w/20 .50" holes. Ran tubing and packer. Set packer at 8749' and acidized perfs 8778-83' w/2000 gallons 7½% Moroflo acid and N₂. Well producing from Morrow perforations 8778-83'. Well tested 35 mcfpd.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
Leslie A. Clements  
Supervisor District 11

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-25-84

CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1984