

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-20858
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vandiver CN Com
8. Well No. 1
9. Pool name or Wildcat Atoka Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>2 F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-96 - Moved in and rigged up pulling unit. Killed well. Nippled up BOP. Released packer. POOH with tubing and packer. TIH with tubing. Shut well in for night. NOTE: Notified Ray Smith w/OCD-Artesia of commencing plugging operations.  
9-20-96 - Killed well. POOH with tubing. Rigged up wireline. TIH with 5-1/2" CIBP and set at 8616'. Capped CIBP with 35' of cement. TIH with tubing. Shut well in for night. NOTE: Notified Ray Smith w/OCD-Artesia on setting CIBP.  
9-21-23-96 - Shut down for weekend.  
9-24-96 - TIH with tubing and tagged cement. Spot 210 bbls plugging mud from 8570' to surface. POOH with tubing. Attempted to dig cellar out with back hoe but cellar full of cement. NOTE: Mike Stubblefield w/OCD-Artesia notified.  
9-25-96 - Rigged up jackhammer. Cleaned cellar out and found bull plugs on both sides of wellhead. Rigged up wireline. TIH with perforating gun with lubricator and perforated 1 hole at 1115'. Pressured up to 875#. Well would not blow down. Rigged up pump. Pumped 150 bbls brine water. Pressured up to 1400#. Flowed well. Shut well in for night.

NOTE: Mike Stubblefield w/OCD notified.  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 2, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 11/18/96  
CONDITIONS OF APPROVAL, IF ANY: