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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 17 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BRUNSON & McKNIGHT, INC.	8. Farm or Lease Name V. ndiver
3. Address of Operator Box 297, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3442' K-55	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>running 4 1/2" casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2-73.

Ran 198 joints of 11.6#, H-80, 4 1/2" casing, 6621.00' plus 82 joints of 11.6#, K-55 buttress on top, a total of 2523.33' for a total of 8934.48' set at a total depth of 8913'. Used guide shoe on bottom and float collar on top of first joint into hole.

Cemented by pump and plug as follows. 470 sacks of Class H + 4% gel + 0.3% D-60 + 0.1% D-13 followed by 100 sacks of Class C expanding cement containing 0.3% D-8 + 0.2% D-65. Used Dowell.

Bumped plug at 1:25 PM at 1500 psig. Hold pressure okay. Plug held. WOC 72 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 7/13/73

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 18 1973

CONDITIONS OF APPROVAL, IF ANY: