

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS

Form C-123
Revised 6-65

AUG 14 1973

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 8-6-73		O.C.C.	
Company BRUNSON & MCKNIGHT, INC.				Connection To Air		ARTESIA, OFFICE	
Pool WEST ATOKA <i>Morrow</i>				Formation MORROW		Unit	
Completion Date 8-4-73		Total Depth 8904'		Plug Back TD 8782'		Elevation 3453 RDB	
Casing Size 4 1/2"		Wt. 11.6		Set At 8904'		Perforations: From 8676 To 8734	
Tubg. Size 2 3/8"		Wt. 4.5		Set At 8660'		Perforations: From OPEN To ENDED	
Type Well - Single - Broadhead - G.G. or G.O. Multiple SINGLE				Packer Set At 8660		County EDDY	
Producing Thru TUBING		Reservoir Temp. °F 147 @ 8735'		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2	
L 8660		H 8660		G _g 0.632		% CO ₂ 0.47	
				% N ₂ 0.70		% H ₂ S -----	
				Prover OWT		Meter Run -----	
FLOW DATA				TUBING DATA		CASING DATA	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	IN. SS HG SS	Temp. °F	Duration of Flow
SI						EST.	
1.	2" OWT X 0.75"				38.0	60	40 HRS
2.	4" OWT X 1.25"				25.5	60	120 MIN
3.	4" OWT X 1.50"				18.0	60	90 MIN
4.	4" OWT X 1.50"				20.5	60	75 MIN
5.							60 MIN
RATE OF FLOW CALCULATIONS							
NO.	VOLUMES AND FACTORS FROM G O R MANUAL	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor F _{pv}	Rate of Flow Q, Mscf/d	
1.	358.3		1.000	0.9896	1.000	354.6	
2.	745.3		1.000	0.9896	1.000	737.5	
3.	879.9		1.000	0.9896	1.000	870.7	
4.	950.1		1.000	0.9896	1.000	940.2	
5.							
NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio 334,320 Mscf/sbl.		
1.		NEGLIGIBLE			A.P.I. Gravity of Liquid Hydrocarbons -----		
2.					Specific Gravity Separator Gas 0.632		
3.					Specific Gravity Flowing Fluid X X X X X		
4.					Critical Pressure NEG. P.S.I.A. ----- P.S.I.A. -----		
5.					Critical Temperature NEG. ----- R ----- R		
NO.	P _r ²	P _w ²	P _w ²	P _r ² - P _w ²	(1) $\frac{P_r^2}{P_r^2 - P_w^2} = 1.021$		
1.	2322.2	5393.0	2482.0		(2) $\left[\frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 1.0947$		
2.	1870.2	3498.0	4377.0				
3.	1217.2	1482.0	6393.0				
4.	854.2	729.7	7145.3				
5.							
Absolute Gas Flow 1029				M. L. 15.025		Angle of Slope 47.1°	
						0.931	
BOTTOM HOLE PRESSURE MEASURED WITH AMERAPHA BOMB AT 8735 FEET							
USED GOR TEST MANUAL TO DETERMINE GAS VOLUMES							
Approved by Commission:		Conducted By:		Calculated By:		Checked by:	
		M.C.T.		R.L.W.		J.W.W.	