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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUN 22 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Cementing Casing Strings	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator David Fasken	5. State Oil & Gas Lease No.
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1980' FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 26-E NMPM.	8. Farm or Lease Name Armstrong "5"
15. Elevation (Show whether DF, RT, GR, etc.) 3397' GL - 3412' KB	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 17-1/2" hole to 505'.
2. Set and cemented 13-3/8", 48#/ft., H-40, API casing at 504' with 300 sxs. Halliburton-Lite w/1/2# flocele, 2% CaCl, plus 100 sxs. Class "C" w/2% CaCl full returns. Cement circulated.
3. Nipped up B.O.P. and wellhead. WOC 24 hrs.
4. Drilled 12-1/4" hole to 1318' KB measurement. Lost returns at 995', regained returns at 1232', lost returns at 1240', regained returns while circulating to run 8-5/8" casing.
5. Ran 8-5/8", 24#/ft., J-55, API casing and cemented at 1318' with 350 sxs. Halliburton-Lite w/1/2# flocele, 2% CaCl good returns while cementing. Cement did not circulate. Top cement by temperature survey 560', tagged cement at 565' with 1" tubing in casing annulus.
6. Cemented thru 1" tubing with 50 sx. Thixo-Mix. W.O.C. 3 hrs., cemented thru 1" w/75 sx. Class "C" w/4% CaCl plus 1/2# flocele, W.O.C. 3 hrs., tagged cement at 561.5', ran 50 sx. Class "C" with 1/2# flocele, plus 4% CaCl thru 1", W.O.C. 2-3/4 hrs.
7. Pumped 175 sxs. Halliburton-Lite with 1/2# flocele down braden head - zero pressure pumped 2 bbls. of slurry every 10 mins. as fluid level fell. Total mixing time 5 hours. Hole stood full of cement to braden head.
8. Nipped up wellhead and B.O.P. Tested casing, B.O.P. and well head to 2000 psig. WOC 41-
9. Drilling ahead with 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

James B. Henry

SIGNED James B. Henry

TITLE Agent

DATE June 21, 1973

APPROVED BY W. H. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JUN 28 1973

CONDITIONS OF APPROVAL, IF ANY: