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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

AUG 30 1973

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		NEW MEXICO OIL CONSERVATION COMMISSION	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, OFFICE	
2. Name of Operator				7. Unit Agreement Name	
Yates Petroleum Corporation				8. Farm or Lease Name	
3. Address of Operator				9. Well No.	
207 South 4th Street- Artesia, NM 88210				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM				Wildcat	
TWP. <u>West</u> LINE OR SEC. <u>5</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM				12. County	
				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cushinghead	
6-3-73	7-2-73	8-17-73	3412 KB	3597	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools	
8865	8825		0-8865		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
8381-8619 <i>atoka</i>				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Laterlog, CNL, FDC				NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	504'	17 1/2"	400 sx	
8-5/8"	24#	1318'	12 1/2"	700 sx	
4 1/2"	11.6&10.5#	8825'	7-7/8"	275 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8455-60 - 10 shots			DEPTH INTERVAL		
Re-perf. 8381-8387-5shots;8499-8503-			8455-60		
5 shots;8566-8567-2 shots;8616-8619-			AMOUNT AND KIND MATERIAL USED		
4 shots.			A/C w/1000g 15% MS w/1#/#g		
			Nitrogen, 20 bbls KCl wtr.		
			8381-8619		
			SF w/25000# 20-40 sd &		
			25000g MS gel wtr.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
8-17-73		Flowing		SI WOPL connections	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-18-73	8			0	370
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bol.	Gas - MCF	Water - Bbl.
195	Pkr		TSTM	1110	0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
4-Point will be taken when Pipeline connection is made					
35. List of Attachments					
DST's and Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
<i>Eddie M. Haly</i>		Engineer		8-30-73	