

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

NEWMONT OIL COMPANY ✓

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico 88210 JUN 12 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

330' FSL and 330' FEL Section 9

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3494' G.L.

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

2575'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	24#	315'	100 sacks
7 7/8"	4 1/2"	9.5#	2575'	Circulate or 500 sacks

Drill well to better drain the acrea and prevent waste. Production will be to a centralized tank battery. Fresh water from our system will be used to drill to approximately 2575' and fresh water mud from this point to T.D. Cuttings will be disposed of in pit.

Note....Road plat, flowline plat and rig layout attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Office Manager

DATE

6/1/73

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
CONDITIONS OF APPROVAL, IF ANY:THIS APPROVAL IS RESCINDED IF
OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

DATE

JUN 11 1973

H. L. BECKMAN
ACTING DISTRICT ENGINEER

SEP 11 1973

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator NEWMONT OIL COMPANY			Lease WEST LOCOHILLS GRAYBURG No.4 SAND UNIT Tract 12		Well No. 5
Unit Letter P	Section 9	Township 18 South	Range 29 East	County Eddy	
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the East line					
Ground Level Elev. 3494	Producing Formation Loco Hills		Pool Loco Hills Queen Grh. S. A.		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R 29 E

9

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Charles C. Joy*

Position
Dist. Supt.

Company
Newmont Oil Company

Date
May 31, 1973

I hereby certify that the well location shown on this plat was located from notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
May 31st, 1973

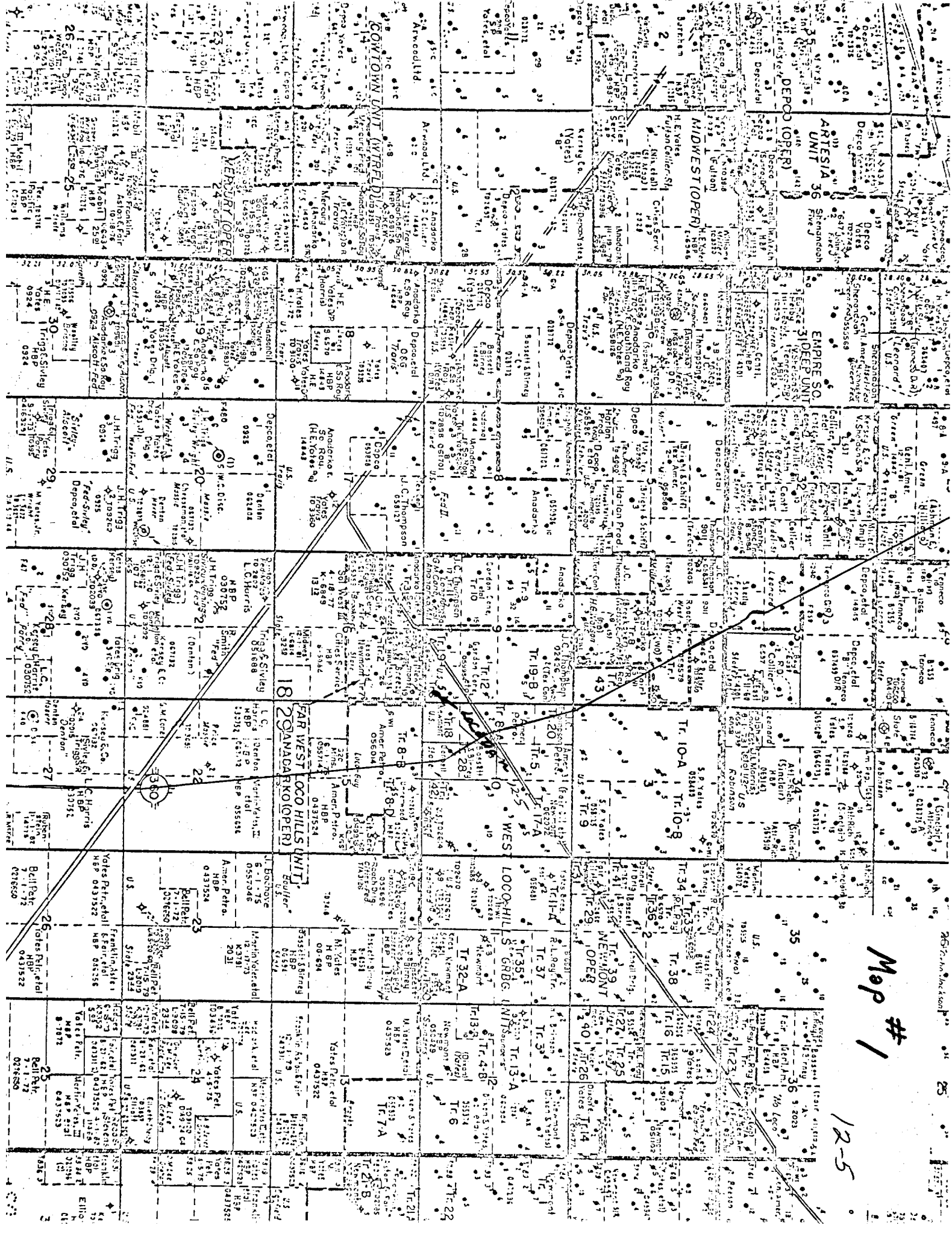
Registered Professional Engineer and/or Land Surveyor

James H. Brown
Certificate No. **542**



DEVELOPMENT PLAN FOR SURFACE USE

1. Existing Roads see Maps 1 & 2.
2. Planned access roads see Maps 1 & 2.
3. Location of Wells see Map 2.
4. Lateral roads to well locations see Map 2.
5. Location of tank battery and flowline see Map 2.
6. Location and type of water supply (fresh water from injection system at Injection Plant No. 2).
7. Methods of handling waste disposal. (solids to central tank battery pit, produced water to injection system, cuttings to pit, garbage and trash in land fill pit).
8. Location of camps (none).
9. Location of airstrip (none).
10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc., Sketch "A".
11. Plans for restoration of the surface as required by appropriate agency.
12. Any other information which the approving Official considers essential to his assessment of the impact on the environment will be furnished.
13. Blow out preventers. (Shaffer 10" Series 900 Type "B" B.O.P. with 4 1/2" pipe rams and blanks. Hydraulic operated 6,000# test, 3000# WOP, or equivalent.)

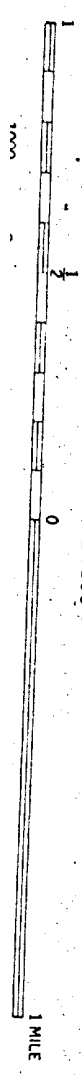


Map #1

12-5

125°

Proposed Road

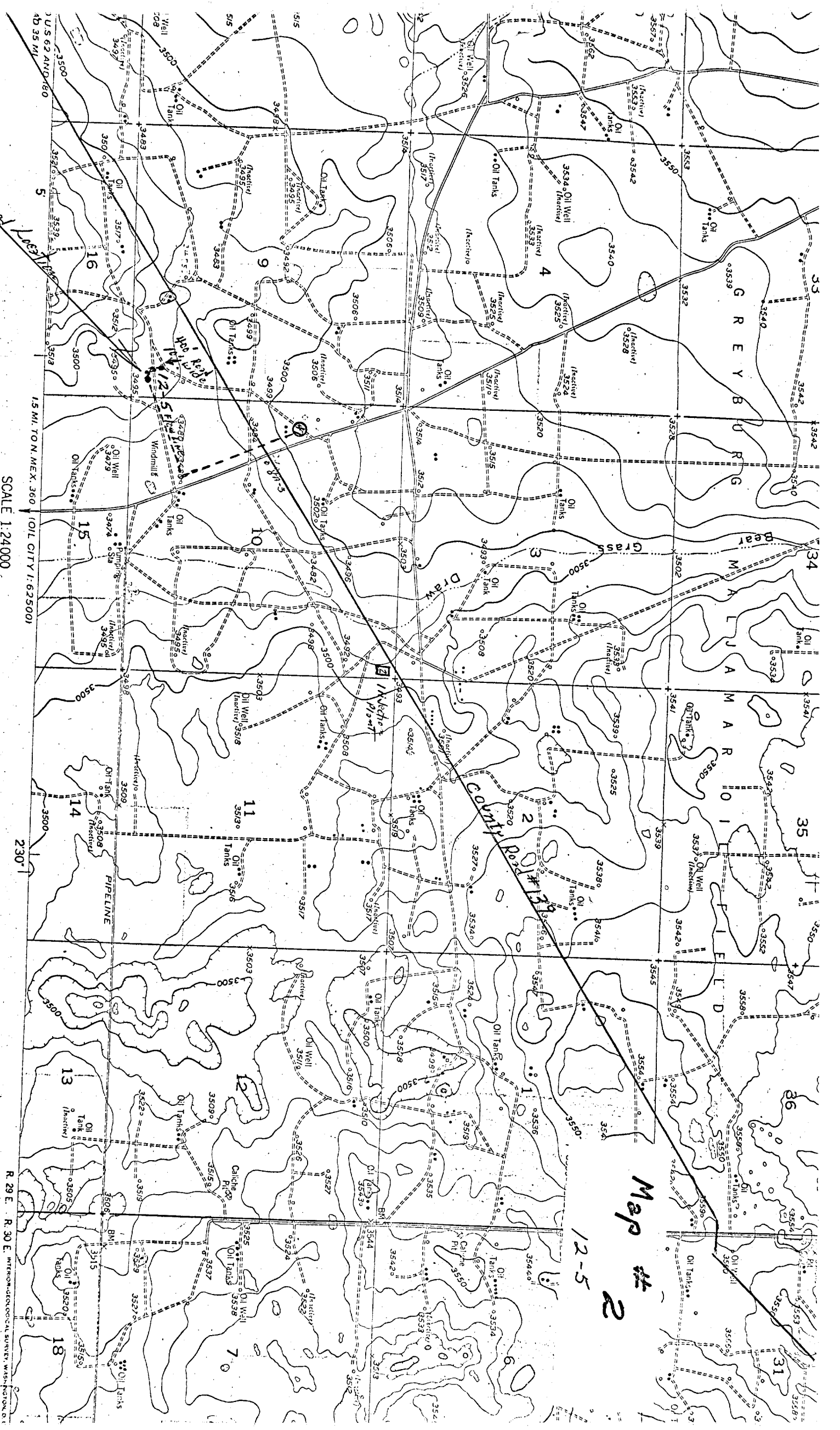


SCALE 1:24000

1.5 M. TON. MEX. 360 OIL CITY I: 625001

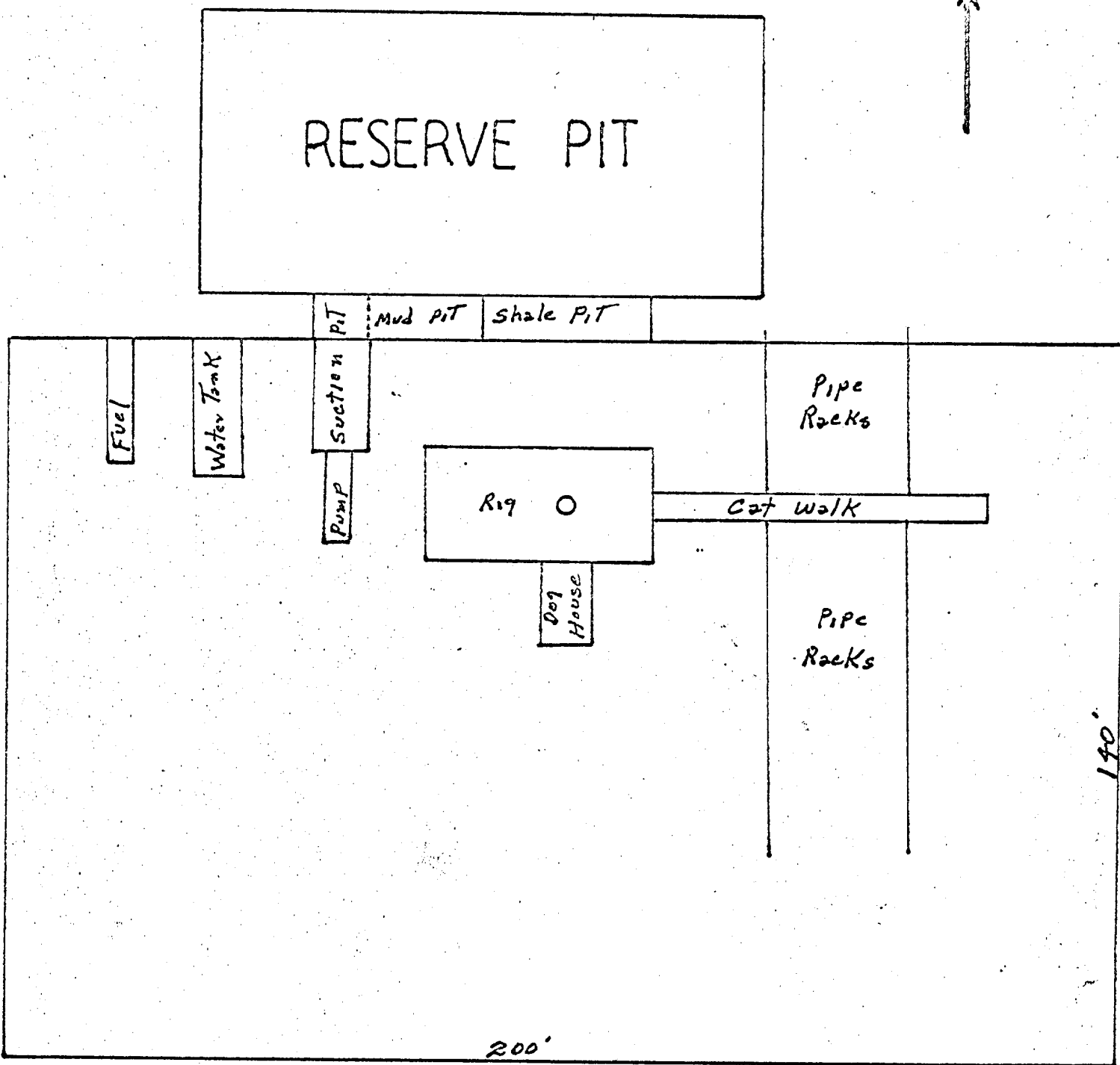
ROAD CLASSIFICATION

R. 29 E. R. 30 E. INTERIOR GEOLOGICAL SURVEY, WASHINGTON, D. C. 20540



Map # 2

12-5



Sketch "A"