

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRACATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 59954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills #4 S. Ut.

8. FARM OR LEASE NAME

Tract 12

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Loco Hills O. Grb. S.A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9-18S-29E. NMPPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

330' FSL & 330' FEL Section 9, T-18S, R-29E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3494 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/23/73- Ran tubing to spot Acid at top perforation, 2522' GLM. Hooked up Acid Pump and spotted 100 gals 15 % Acid on perfs, let set 20 minutes. Picked tubing up to 2454' GLM, pumped 700 gals 15% Acid followed with 500 gals 15% Acid containing 38 Ball Sealers, followed with 200 gals Acid, Displaced with water and shut in 30 min. Average rate and pressure 6 BPM @ 1500 psi. Max. press. 2000 psi. 30 minute shut in 0 psi. Ran rods and pump to put on production.

7/24/73- 50 bbls oil and 12 bbls water.

7/25/73- 45 bbls oil and 0 bbls water.

7/26/73- 22 bbls oil and 12 bbls water.

7/27/73- 39 bbls oil and 0 bbls water!

7/28/73- 48 bbls oil and 0 bbls water.

7/29/73- 41 bbls oil and 0 bbls water.

7/30/73- 36 bbls oil and 0 bbls water.

7/31/73- Pulled rods and tubing preparing to frac.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE

District Superintendent

DATE

8/14/73

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AUG 14 1973
H. L. BEEKING
ACTING DISTRICT SUPERVISOR

*See Instructions on Reverse Side