

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 59954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

AUG 15 1973

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 330' FEL Section 9, T-18S, R-29E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3494 Gr.

7. UNIT AGREEMENT NAME

West Loco Hills #4 S. Ut.

8. FARM OR LEASE NAME

Tract 12

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Loco Hills O. Grb. S.A.

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 9-18S-29E. NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

8/1/73- Fraced down casing as follows: Loaded hole with crude oil, followed with 2 drums Visco 959 mixed with 20 bbls produced water. Pumped 2000 gals pad and staged Dowell K-1 Super-Frac with 20/40 sand as follows: Fraced w/ 2000 gals containing 1/2 lb sand per gal, 2000 gals containing 1 lb sand per gal, 3000 gals containing 2 lbs per gal, 3000 gals containing 3 lbs per gal, 3000 gals containing 4 lbs per gal. Flushed with crude oil. Max pressure 2500 psi. ISDP 1500 psi. 15 minute shut down 1350 psi. Average pressure 2250. Average rate 22 1/2 BPM. Well shut in over-night.

8/2/73- Well pressure 0. Ran tubing and rods and put well on production.

8/3/73- Well produced 470 bbls oil and 0 bbls water. All load recovered.

8/13/73- Well tests for 10 days averaged 207 bbl oil and 0 bbls water per day.

RECEIVED

AUG 14 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Joy

TITLE District Superintendent

DATE 8/14/73

(This space for Federal or State office use)

APPROVED
AUG 14 1973

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

K. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side