## CONTRACT MENT NO STATE

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DISTAINUTE	) H		
SANTA FE			_
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LAND OFFICE		1-6	_
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GPERATOR		V	
PROBATION OFFICE			
7			

March 1, 1984

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVE Form C-104	76
MAR 06 1984	داد رکند او در
O. C. D. ARTESIA, OFFICE	
	MAR 06 1984 O. C. D.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

LAND OFFICE	REQUEST FOR	_	ARTESIA, OFFI	<u> </u>
OPERATOR V	AA AUTHORIZATION TO TRANSP	•	AS	
PROBATION OFFICE	<u>, , , , , , , , , , , , , , , , , , , </u>			
Yates Petroleum Corp	poration			
207 S. 4th St., Arte	esia, NM 88210	Other (Please explain	a.l	
New Well	Change in Transporter of:	Omer production		
Recompletion	OII Dry Gas	• 🖂		
Change in Ownership XX	Casinghead Gas Conden	Pumping	·	
If change of ownership give name and address of previous owner	Newmont Oil Company PO B	ox 1305 Artesia, NN	4 88210	
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including Fo	ormation   Kind c	of Lease atom	Lease No.
W. Loco Hills G4S Ut T	Tago Hilla O		Ederal or Fee Federal	154   L
Unit Letter P ;	330 Feet From The South Line	e and 330 Fee	From The East	
Line of Section 9	Township 185 Range	. 99Е , ММРМ,		Eddy County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	S   Address (Give address to whic	h approved copy of this for	m is to be sent)
Navajo Refining	· · · · · · · · · · · · · · · · · · ·	PO Box 175 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to whic	h approved copy of this for	m is to be sent;
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. kgc.	is gas actually connected?	When	
If this production is commingled COMPLETION DAYA	with that from any other lease or pool,	give commingling order numb		
Designate Type of Comple	tion - (X)   Gas well	New Well Workover Dee	Plug Back San	ne Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Sh	Ç¢
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	SCEMENT
TEST DATA AND REQUEST		fter recovery of total volume of i pth or be for full 24 hours)	load oil and must be equal	to or exceed top alle
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	), gas lift, etc.)	0H. SR 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Chapp.
Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gas-MCF	
		1.		
GAS WELL			10 - 10 - 10	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Cond	enedie
Teeting Method (pitot, back pr.)	Tubing Pressur (Shut-in)	Coming Pressure (Shut-in)	Choke Sixe	
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION DIVISION  MAR 1 3 1984		
Division have been complied w	nd regulations of the Oil Conservation ith and that the information given the best of my knowledge and belief.	APPROVED MAN 1		
above is true and complete to	the ocal of my knowingle and better.	TITLE SUPERV	ISOR, DISTRICT II	
1 0 41		Ante form to to be filed in compliance with new z 1000.		
Jenni 13. Ll	ighton	If this is a request for allowable for a newly drilled or deeper		
Production	Clerk	touts taken on the well in accordance with RULE 111.		
	(Title) .(	able on new and recompl	eted wells.	_