Form 3160-5 (June 1990)

JNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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N.M. DIV-Dist. 2	FORM APPROVED Budget Bureau No. 1004-0135
301 W. Grand Aven	Expires: March 31, 1993
301 W. Grand Aven Artesia, NM 88210	ase Designation and Serial No.

)ο not ι	SUNDRY NOTICES AN use this form for proposals to drill o Use "APPLICATION FOR	or to deepen or reentry to a different PERMIT-" for such proposals	nt reservoir.
	SUBMIT IN	7. If Unit or CA, Agreement Designation	
I. Type of N	Well	99822 3.2 6	8. Well Name and No.
×w	/ell Well Other	96 ²⁸	WLHU Tract 12 #5
	f Operator Petroleum Corporation		9. APLWell No.
	and Telephone No.	Tro	N (30-015-20870
105 S.	4th St. Artesia, NM 88210 of Well (Footage, Sec., T., R., M., or Survey Descrip	oco - April D	10. Field and Pool, or Exploratory Area Loco Hills -Q-GB-SA
Unit P,	330 FSL, 330 FEL, Sec 9, T18S, R29E	\tilde{\t	11. County or Parish, State
		O INDICATE NATURE OF NOTICE	Eddy
2.	CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE	OF ACTION
	Notice of Intent		Change of Plans
	Notice of intent	Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		1 0 00-	Dispose Water
		Other	(Note: Report recults of multiple completion on Well
direction 1. 03/1	onally drilled, give subsurface locations and measure 12/02 Set wireline 4 1/2 CIBP @ 2472. Tagged plug and circ. hole w/ mud	all pertinet details, and give pertinent dates, includin d and true vertical depths for all markders and zones laiden fluid.	(Note: Report results of multiple completion on Well Campletion or Recompletion Report and Log form.) Ig estimated date of starting any proposed work. If well is a pertinent to this work.)*
1. 03/1 2. 3.	onally drilled, give subsurface locations and measure 12/02 Set wireline 4 1/2 CIBP @ 2472. Tagged plug and circ. hole w/ mud Spot 40 sx class "C" neat cmt @ 24 Spot 40 sx class "C" neat cmt @ 96 13/02 Tagged plug @ 567, Perf. 4 1/2 csg	all pertinet details, and give pertinent dates, includin d and true vertical depths for all markders and zones laiden fluid. 172 to 1893. 180. SIFN. 180. 374. 190. 4 1/2 csg. and up 8 5/8 to Surface	Completion or Recompletion Report and Log form.) g estimated date of starting any proposed work. If well is
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direction 1. 03/1 2. 3. 03/1 4. 1 here Signed	Accepted by certify that the foregoing is true and correct Local of Federal or State office use) In the property of the true and correct of the property of the property of the true and correct of the property of	all pertinet details, and give pertinent dates, including and true vertical depths for all markders and zones laiden fluid. 172 to 1893. 30. SIFN. 374. 40. 4 1/2 csg. and up 8 5/8 to Surface ker 40. for record • NIMOCD	g estimated date of starting any proposed work. If well is pertinent to this work.)* APPROVED MAR 2.5 LES BABYAK PETROLEUM ENG!NEER
1. 03/1 2. 3. 03/1 4. 14. I here Signed (This spa	Approvations to plugging under the foregoing is true and correct Approvations to plugging under the foregoing is true and correct Approvations to plugging under the foregoing is true and correct Approvations to plugging under the foregoing is true and correct Acceptance for Federal or State office use)	all pertinet details, and give pertinent dates, including and true vertical depths for all markders and zones laiden fluid. 172 to 1893. 30. SIFN. 374. 40 1/2 csg. and up 8 5/8 to Surface ker and for record - NMOCD	ag estimated date of starting any proposed work. If well is pertinent to this work.)* APPROVED MAR 2 5 LES BABYAK PETROLEUM ENGINEER Date 03/13/02

