May 1963)		ACKLE OF LAF	INTERI		1.5		
	DEPARTM	· -		OR verse side)	0.	LEASE DESIGNATION AND	SERIAL NO.
		EOLOGICAL SU			6.	NM-0214624 IF INDIAN, ALLOTTEE OR	TRIBE NAME
SUN (Do not use this	form for propos:	CES AND REP	en or plug t	ack to a different reservoir.			
OIL GAS				CEIVED	7,	UNIT AGREEMENT NAME	
WELL WELL NAME OF OPERATOR	OTHER				8.	FARM OR LEASE NAME	
Coquina Oil (Corporatio	n 🗸	i	AUG 1 5 1973		Superior-Fed <mark>e</mark> r	al
. ADDRESS OF OPERATOR		L 4			9.	WELL NO.	
200 Bldg. of	the South	west, Midland	, Texas	707 C. C.		FIELD AND POOL, OR W	;:) ** DOATE
200 Bldg. of the Southwest, Midland, Texas 72761 C. 4. LOCATION OF WELL (Report location clearly and in accordance with any States Fault Cheerical See also space 17 below.)						Atoka, Morrow	
1980' FNL & 1980' FEL					11.	SEC., T., R., M., OR BLK. SURVEY OR AREA	·
						Sec. 1, T-18 - S	, R-25-E
4. PERMIT NO.		15. ELEVATIONS (Show	w whether DF	, RT, GR, etc.)	12	COUNTY OF PARISH 13	
		G.L. 3	437			Eddy	N. M.
6.	Check Ap	propriate Box To I	Indicate N	lature of Notice, Repor	t, or Othe	r Data	
1	NOTICE OF INTEN	rion to:		}	SUBSEQUENT	REPORT OF:	
TEST WATER SHUT-O	FF P	ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WEL	ь
FRACTURE TREAT) \	ULTIPLE COMPLETE		FRACTURE TREATMEN	I -	ALTERING CASIN	rg
SHOOT OR ACIDIZE	^	BANDON*		SHOOTING OR ACIDIZ	NG X	ABANDON MENT*	
REPAIR WELL	c	HANGE PLANS		(Other)(Note: Report	results of n	nultiple completion on	Well
(Other) 7. DESCRIBE PROPOSED OF	R COMPLETED OPE	RATIONS (Clearly state	all pertinen	Completion or	t dates incl	n Report and Log form.) uding estimated date of the for all markers ar	starting any
7. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	well is direction	nally drilled, give sub	surface loca	Completion or t details, and give pertinen- tions and measured and tru	t dates, incl e vertical de	uding estimated date of pths for all markers ar	starting any d zones perti-
On July 30,	well is direction 1973, ran	GR correlatio	n log f	t details, and give pertinentions and measured and tru rom 8,627 to 8,0	t dates, incle vertical de	uding estimated date of pths for all markers and an 3 7/8" bit	t starting any d zones perti-
On July 30, scraper to 8	well is direction 1973, ran ,646'. Ra	GR correlation tubing conv	n log f	Completion or t details, and give pertinentions and measured and tru rom 8,627 to 8,0 rf. gun, packer	t dates, incleaded wertical de 001. Roand 2.3,	uding estimated date of pths for all markers and an 3-7/8" bit /8" N-80 tubin	t starting any d zones perti-
On July 30, scraper to 8 Set packer @	**************************************	GR correlation tubing conv	n log feyed pe	Completion or t details, and give pertinentions and measured and true from 8,627 to 8,0 rf. gun, packer 5' on August 2,	t dates, incleaded vertical default of the vertical de	uding estimated date of pths for all markers and an 3 7/8" bit /8" N-80 tubin Perf. with 2 J	t starting any d zones perti-
On July 30, scraper to 8 Set packer @	**************************************	GR correlation tubing conv	n log feyed pe	Completion or t details, and give pertinentions and measured and tru rom 8,627 to 8,0 rf. gun, packer	t dates, incleaded vertical decoration of the control of the contr	uding estimated date of pths for all markers and an 3 7/8" bit /8" N-80 tubin Perf. with 2 J	starting any d zones perti-
On July 30, scraper to 8. Set packer @ from 8,430 -	**************************************	GR correlation tubing conv Landed tubing	n log f eyed pe @ 8,44 Well be	Completion or t details, and give pertinentions and measured and true from 8,627 to 8,0 rf. gun, packer 5' on August 2,	t dates, incleaded vertical decoration of the control of the contr	uding estimated date of pths for all markers and an 3 7/8" bit /8" N-80 tubin Perf. with 2 J	starting any d zones perti-
On July 30, scraper to 8. Set packer @ from 8,430 -	well is direction 1973, ran ,646'. Ra 8,388'. 40' and 8 est on Aug	GR correlation tubing convolution tubing convolution tubing convolution tubing 442 - 45'.	n log f eyed pe @ 8,44 Well be	Completion or t details, and give pertinentions and measured and tru from 8,627 to 8,0 rf. gun, packer 5' on August 2, gan flowing on A	t dates, incleaded vertical decoration of the control of the contr	uding estimated date of pths for all markers and an 3 7/8" bit /8" N-80 tubin Perf. with 2 J	starting any d zones perti-
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7. DESCRIBE PROPOSED OF proposed work. If nent to this work. If ne	well is direction 1973, ran ,646'. Ra 8,388'. 40' and 8 est on Aug	GR correlation tubing convolution tubing convolution tubing convolution tubing 442 - 45'.	n log f eyed pe @ 8,44 Well be	Completion or t details, and give pertinentions and measured and tru from 8,627 to 8,0 rf. gun, packer 5' on August 2, gan flowing on A	t dates, incleaded wertical decoration decor	uding estimated date of pths for all markers and an 3 7/8" bit /8" N-80 tubin Perf. with 2 J , 1973. Ran F	t starting any d zones perti- and g. SPF our
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*See Instructions on Reverse Side