

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions
on reverse side of
Form 9-334)Form approved
Bureau of Mines No. 12-10355A

5. LEAD AGENCY (UNIT, AREA, AND

NM-0214624

6. IF ENTERED ALPHABETICALLY BY FIELD NAME

7. UNIT AGENCY NAME

8. FIRM OR LEASE NAME

Superior-Federal

9. WELL NO.

1

10. FIELD AND PROD. OR WILDCAT

Atoka, Morrow, West (Gas)

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-18-S, R-25-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐13. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Coquina Oil Corporation3. ADDRESS OF OPERATOR
200 Bldg. of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

June 14, 1973

12. COUNTY OR

Eddy

13. STATE

N.M.

15. DATE REPERCUSS 6-26-73 16. DATE T.D. REACHED 6-25-73 17. DATE COMPL. (Ready to prod.) 8-7-73 18. ELEVATIONS (DF, RSB, RF, CR, ETC.) * G.L. 3437 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 8,700' 21. PLUG BACK T.D., MD & TVD 8,648 22. IF MULTIPLE COMPL., HOW MANY? -- 23. INTERVALS DRILLED BY -- 24. ROTARY TOOLS A11 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8430-40; 8442-45' Morrow 25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron Form. Dens. and Dual Laterolog. 27. WAS WELL CORED? No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	501	17 1/4"	500 sx.	None
8 5/8"	24#	1306	12 1/4"	600 sx.	None
4 1/2"	11.60#	8688	7 7/8"	350 sx.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8	8445	8388

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8430-40'	2	JSPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8442-45'	2	JSPF		8430 - 45	None

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
W/O Connection		Flowing				S.I. W.O. Connection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-7-73	8 (CAOF)	Var.					
FLOW. ITING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL CAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold when gas line is connected. TEST WITNESSED BY Leroy Collins

35. LIST OF ATTACHMENTS Log; CAOF Test (Form C-122), and curve, DST information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Leroy Collins*

TITLE Superintendent

DATE August 13, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate when elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Strata Correl": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM			
			San Andres	800	
			Glorietta	2128	
			Tubb	3540	
			Abo	4114	
			Wolfcamp	5545	
			Penn	6625	
			Morrow Sand	8345	

Attached