	NO. OF COPIES RECEIVED 6 DISTRIBUTION SANYA FE 1 FILE 1 U.S.G.S.	REQUEST	IL CONSERVATION COMMISSION ST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65		
	LAND OFFICE Image: Constant of the second						
I.	Operator C C C C						
	Coquina Oil Corpo	pration	O. C. C.				
	200 Bldg. of Southwest, Midland, Texas 79701 Recogn(s) for Hing (Check proper box) Other (Please explain)						
	New Well XX Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	ias				
	If charge of ownership give name and address of previous owner	None					
п.	DESCRIPTION OF WELL ANI	Vell No. Feel Name, Including	E matter	Kind of Lease		Lease No.	
	Superior-Federal	1 Atoka, Morro		State, Federal or Fee	Federal	0214624	
	Unit Letter G 19	980 Feet From The N	Ine and 1980	Feet From The	E		
	Line of Section T	ownship 18-S Pange 2	5-Е , марм,	Eddy		County	
111.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	43	· · · · · · · · · · · · · · · · · · ·			
	Name of Authorized Transporter of Off or Concentrate X Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 1183, Houston, Texas 77001						
	Name of Authorized T. insporter of Casinghead Gas cr Dry Gas X Address (Give address to which approved copy of this form is to be sent)						
	Natural Gas Pipeline	Unit Sec. Twp. Rge.	Is gas actually connected	? When			
	give location of tanks.	G 1 185 25E	Yes		22-74		
	If this production is commingled with that from any other lease or pool, give commingling order number: <u>NONE</u>						
	Designate Type of Complet	ion = (X)	New Well Workover	Deepen Plug	∃ack ′Same Res i i	tv. ¹ Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Tetal Depth 8700 '	P.B.1		<u></u>	
	6-26-73 Elevations (D.F., RKB, RT, GR, etc.)	8-7-73 Name of Producing Formation	Tep Oll/Gas Pay		g Depth		
	G.L. 3437	Morrow			8445 Casing Shoe		
	8430-40; 8442-45		\$		5688		
		TUBING, CASING, AN	D CEMENTING RECORD DEPTH SE		SACKS CEM		
	174	13 3/8	501		500		
	1214	8 5/8	1306		<u> 600 </u>		
	7_7/8	<u>4¹2</u> 2 ³ 78	8688 5445 0/jehn	8388			
v.	TEST DATA AND REQUEST I		after recovery of total volum epth or be for full 24 hours)	e of load oil and mus	t be equal to or e	xceed top allow	
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls,	Gas -)	MCF		
	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate		
	3259	2 hrs. Tubing Pressure (shut-in)	2 Casing Pressure (Shut-		550		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2612 psi	packer		31 2 •		
VI.	Back pressure CERTIFICATE OF COMPLIAN			DNSERVATION			
			APPROVED FEB 2 2 1974				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and $k c^{1/2}$.		BY_ W. G Succet				
	$\sim e^{-1}$		TITLE DIL AND BAS INSPECTOR				
			This form is to b	This form is to be filed in compliance with RULE 1104.			
	(J.T. Berry)		If this is a reque well this form must	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Signa:we) Superintendent		tests taken on the well in accordance with RULE 111.				
	(Title)		All sections of this form must be filled out completely for allow- while on new and recompleted wells.				
	February 13, 1974		Fill out only Se well name or number,	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			