| DISTRIBUTION ANTA FE TLE LS.G.S. LAND OFFICE | REQU | OIL CONSERVATION COM IEST FOR ALLOWABLE AND I TRANSPORT OIL AND I | ION Form C-104 Supersedes Old C-10s an Effective 1-1-65 NATURAL GAS | |
|--|---|--|--|--|
| TRANSPORTER OIL GAS | | | RECRIVED | |
| I. PRORATION OFFICE | < | | MAR 2 9 1976 | |
| Coquina Oil Corpor Address | | | C. C. C. | |
| P. O. Drawer 2960, Reason(s) for filing (Check proj | Midland, Texas 79701 | Other (Please | | |
| New Well | | Dry Gas | · . | |
| If change of ownership give n and address of previous owne | ame r | | | |
| II. DESCRIPTION OF WELL Lease Name Superior Federal | Well No. Pool Name, Includi | | Kind of Lease Lease State, Federal or Fee Federal 021462 | |
| Location Unit Letter | 1980 Feet From The North | | | |
| Line of Section] | 30.0 | 25-E , NMPM. | L 1 1 . | |
| III. DESIGNATION OF TRANS | PORTER OF OUL AND NATURAL | | Eddy Cour | |
| Summit Gas Company | of Oil or Condensate X of Casinghead Gas or Dry Gas X ine Co. of America. Unit Sec. Twp. Rege. | Address (Give address to 2510 West Front Address (Give address to P. O. Box 283, Is gas actually connected | | |
| L | G 1 18-S 25- ed with that from any other lease or po | | January 22, 1974 | |
| Designate Type of Comp Date Spudded | Dettion - (X) | 11 New Well Workover Total Depth | Deepen Plug Back Same Restv. Diff. Re P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, e | tc.; Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| | TUBING, CASING, | AND CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tanks | able for this | pe after recovery of total volume a depth or be for full 24 hours) Producing Method (Flow, | e of load oil and must be equal to or exceed top all | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Cil-Bbis. | Water-Bble. | Gas - MCF | |
| | | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Phile Condensity 6 100 | | |
| Testing Method (pitot, back pr.) | | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Tubing Pressure (Shut-in) | Casing Pressure (Shut-1) | n) Choke Size | |
| Commission have been complie | nd regulations of the Oil Conservation of with and that the information give | APPROVED MAR | 291976 2 Vienset | |
| above is true and complete to the best of my knowledge and belief. | | TITLE | SUPERVISOR, DISTRICT II | |
| | (D, C. Radtke) | well, this form must be | it for allowable for a newly drilled or deepen e accompanied by a tabulation of the deviati- il in accordance with RULE 111. | |
| | (Title) | - All sections of thi | Ail sections of this form must be filled out completely for allow- able on new and recompleted wells. | |
| March 26, 1976 | (Date) | Fill out only Sec well name or number, or | tions I, II, III, and VI for changes of owner r transporter, or other such change of conditio | |
| | | | -104 must be filed for each most in multip | |