STATE OF NEW MEXICO		ATION DIVISIC.	Form C-104 Revised 10-1-78
DISTRIBUTION SANTAFE FILE	Р. О. ВОХ 2088 SANTA FE, NEW MEXICO 87501		fr.
U.S.G.S.			RECEIVED
TRANSPORTER OIL AND REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		JUL 13'88	
PRORATION OFFICE OPERATOR		O. C. D.	
Coquina Oil Corporat	tion /		ARTESIA, OFFICE
P.O. Box 27725	Houston TX 77227-7725		
Reason(s) for filing (Check proper New Woll	Change in Transporter of:	Other (Please explain)	
Recompletion			7/1/00
Change in Ownership		ensate X Effective	7/1/88
If change of ownership give nam and address of previous owner	e		
DESCRIPTION OF WELL AN	D LEASE		
Superior Federal	Well No. Pool Name, Including 1 Atoka-Morrow		eral or Fee Fed. 0214624
Location			
Unit Letter G ;	1980 Feet From The North Li	ine and <u>1980</u> Feet Fro	m The East
Line of Section 1	Township 18S Range	<u>25Е , ммрм, Edc</u>	y County
DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil 🔲 or Condensate 🔀	Address (Give address to which app	roved copy of this form is to be sent)
Enron Oil Trading & Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🔀	P.O. Box 1188 Housto Address (Give address to which app	on, TX 77251-1188 roved copy of this form is to be sent
Natural Gas Pipeline	Co of America		on, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 1 18S 25E	Is gas actually connected?	Jan. 22, 1974
• –	with that from any other lease or pool,		ouni 22, 1974
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	·····		
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Port ID-3</u> 7-22-88
			cha IT: TCO
TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	I and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Bhut-in)	Casing Pressure (Sbut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		TION DIVISION
CERTIFICATE OF COMPEN		1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and beilef.		APPROVED 19, 19	
		ByOriginal Signed By Mike Williams	
		TITLE Oil & G	standing
locales 91 an			compliance with RULE 1104.
Signature)		well, this form must be accomp-	wable for a newly drilled or despense anied by a tabulation of the deviation ordence with all \$ 111
Production Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
July 5,1988 (Tille)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate rorms C-104 mul	e se men tot escu boot tu mutibià