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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 13 1973

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator David Fasken		5. State Oil & Gas Lease No. 30-015-20889
3. Address of Operator 608 First Natl. Bank Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 18-S RANGE 26-E N.M.P.M.		8. Farm or Lease Name Mary A. Brainard "3" Com.
		9. Well No. 1
		10. Field and Pool, or Wildcat Atoka (Penn.)
13. Elevation (Show whether DF, RT, GR, etc.) 3330' Gr.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 12:00 noon 7-10-73
2. Drilled 17½" hole to 496' with spud mud.
3. Ran 13 jts., 13-3/8", H-40, 48#/ft. casing to 469' K.B. meas.
4. Unable to wash pipe to T.D. of 496' due to fill and loss of circulation - regained 50-75% mud returns with loss of circulation material.
5. Cemented w/300 sxs. Halliburton-Lite w/½#flocelle per sack and 2%CaCl (slurry wt. 13.9#/gal.) plus 100 sxs. Class "C" with 2% CaCl (slurry wt. 14.8#/gal.), good mud returns but cement did not circulate.
6. Top cement at 110' by temperature survey.
7. Ran 1" tubing to 110'.
8. Cemented down 1" tubing with 150 sxs. Class "C" with 2% CaCl (slurry wt. 14.8#/gal.).
9. Circulated three barrels excess cement.
10. Job complete 3:30 p.m. 7-11-73.
11. W.O.C. and nipple up casing head and B.O.P.'s.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angewine TITLE Agent DATE July 12, 1973

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE July 12, 1973

CONDITIONS OF APPROVAL, IF ANY: