

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 20 1973

O. C. C.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Drilling	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Mary A. Brainard "3" Com.
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM West 3 TOWNSHIP 18-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3330 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 $\frac{1}{4}$ " hole 496' to 1132', 11" hole 1132' to 1380', no returns to 1340', 75% returns at 1340' to 1380'.
2. Ran 8-5/8" casing to 1287', stuck casing, pumped thru casing @ 1700 psig w/10 BPM, no returns. Attempted to cement w/Halliburton-Lite cement w/2% CaCl &  $\frac{1}{2}$ # flocele per sack. Pumped 16 bbls. cement slurry outside casing shoe, pressure increased to 2500 psig. Shut down with pipe full of cement.
3. Ran 1" tubing to 700'. Cemented w/260 sxs. Halliburton-Lite w/2% CaCl &  $\frac{1}{2}$ # flocele, and 200 sxs. Class "C" w/2% CaCl, good circulation but cement did not come to surface. Pulled 1" tubing.
4. W.O.C. 4 hours. Ran 1" tubing, tagged cement at 460', cemented thru 1" with 215 sxs. Class "C" with 4% CaCl, slurry volume 50 bbls. Cement circulated after pumping 38 bbls. W.O.C. 12 hrs.
5. Nipped up wellhead, B.O.P. stack, & choke manifold, drilled cement out of casing from surface to insert float @ 1246'. Tested casing, wellhead, B.O.P. stack & choke manifold to 2000# - OK.
6. Drilled cement from shoe joint 1246' to 1287', drilled 7' cement below casing, washed out open hole to 1380'. Pressured casing & open hole to 325 psig, pressure increased to 680 psig in 65 mins. & stabilized. Bled pressure off, measured flow rate, started at 5 gals. per 3 $\frac{1}{2}$  mins., in 2 hrs. decreased to 5 gals. in 11 mins.
7. Ran cement bond log with gamma ray. Casing cemented OK in all critical intervals.
8. Prep to drill ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry TITLE Agent DATE July 19, 1973

APPROVED BY W. A. Gressett TITLE John H. Gressett DATE AUG 13 1973

CONDITIONS OF APPROVAL, IF ANY: