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Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Mary A. Brainard "3" Com.	
2. Name of Operator DAVID FASKEN						9. Well No. 1	
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>18-S</u> RGE. <u>26-E</u> NMMPM						12. County Eddy	
15. Date Spudded 7-10-73		16. Date T.D. Reached 8-7-73		17. Date Compl. (Ready to Prod.) None 7-17-8-9-73		18. Elevations (DF, RKB, RT, GR, etc.) 3330' G.L.	
19. Elev. Casinghead 3330'		20. Total Depth 8933		21. Plug Back T.D.		22. If Multiple Compl., How Many No	
23. Intervals Drilled By Rotary Tools 0-8933'		24. Producing Interval(s), of this completion — Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run FDC-CNL-GR, Dual Laterolog, Dip Meter	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48		469		17 1/2	
8-5/8"		24		1287		11" & 12 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
550 sxs. circulated		None					
750 sxs.		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						SCREEN	
SIZE		DEPTH SET		PACKER SET			
None							
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
None							
33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) Permanently Abandoned	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
Gas — MCF		Water — Bbl.		Gas — Oil Ratio			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None						Test Witnessed By	
35. List of Attachments Summary of drill stem tests , deviation surveys, & electric logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. P. Michael Claiborne SIGNED <u>P. Michael Claiborne</u> TITLE <u>Agent</u> DATE <u>1-23-74</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todilto	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Morrow Clastic	T. Chinle	T. Granite
T. Penn.	T. Permian	T. Permian	T. Granite
T. Cisco (Bough C)	T. Base Lime - 8745	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	496	496	Red Bed & Sand
1380	1380	1380	Lime & Sand
1380	1380	1380	Lime
4530	4530	4530	Lime & Sand
4530	4530	4530	Lime
4970	4970	4970	Lime & Sand
4970	4970	4970	Shale & Sand
5225	5225	5225	Lime
7080	7080	7080	Lime & Shale
7936	7936	7936	Lime
8400	8400	8400	Lime & Shale
8688	8688	8688	Lime
8688	8688	8688	Lime & Shale
8908	8908	8908	Lime & Shale
8908	8908	8908	Lime & Shale
8933	8933	8933	Lime & Shale