	SANTA FE		FOR ALLOWABLC	Form C-104 Supersedes Old C-104 and C-110 Ellective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL V		CEIVED BY	
	OPERATOR V	- KE	CEIVED BI	
I.	PRORATION OFFICE	<u>-l/h</u>	AY 26 1987	
	MEWBOURNE OIL	L COMPANY /	0. C. D.	
	Address P. O. BOX 76	98, TYLER, TEXAS 7570	RIESIA, OFFICE	
	Reason(s) for filing (Check proper box)	Other (Please explain)	· ·
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	» X	· ·
	Change in Ownership	Casinghead Gas Conder	nsale 🔲	
	If change of ownership give name and address of previous owner			•
п.	DESCRIPTION OF WELL AND	LEASE		
	Lesse Name	Well No. Fool Name, Including Fo 1 RED LAKE	1	
	PETERSON "COM"	······································		
	Unit Letter ;	30 Feet From The South Lin	ae and Feet From *	
	Line of Section 7 Tow	wnship 18 South Range 2	27 East , NMPM.	Eddy County
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ad come of this form is to be tentl
	Nome of Authorized Transporter of Oil Phillips Petroleum	or Condensate XX	4001 Pembrook, Odes	sa, Texas 79761
	Name of Authorized Transporter of Cas	singhaad Gas or Dry GasXX	Address (Give address to which approv	
	Sunterra Gas Gather	ing Company	P.O.Box 26400, Albu	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. J 7 188 27E	Yes	7/03/74
		th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Difl. Restv.
	Besignate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 8/18/73	10/08/73	9385'	7
	Elevations (DF, RKB, RT, GR, etc.) 3290' GL	Name of Producing Formation Morrow Sand	Top Oil/Gas Pay 9142 '	Tubing Depth 9050 ¹ Depth Casing Shoe
	Perforations 9216' - 9164'			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250
	<u> </u>	11-3/44	900'	540
	11"	8-5/8" 4-1/2"	1,971'	475325
87	7-7/8"	OP ALLOWARD 3/81's must be	fierecovery of total volume of load oil	and must be equal to operceed top allow-
γ.	OIL WELL			
	Date First New Oil Run To Tanks			che GT: GHM
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 0
	Actual Prod. During Test	Oll Bbls.	Water - Bbls.	Gas-MCF
	/	<u> </u>		
	GAS WELL			Gravity of Condengate
	Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condemate
	Testing Kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE			TION COMMISSION
¥ 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BY	
			TITLE	
			TITLE	
	Danoy Thompson			
	(Signature)			
	Engineering Operations Secretary			
	May 20, 1987			
	May 20, 1507 (Date)		Separate Forms C-104 must	t be filed for each pool in multiply
			ll completed wells.	