	SANTA FE I FILE I V U.S.G.S. LAND OFFICE OIL I TRANSPORTER OIL I GAS I OPERATOR	LE I V S.G.S. AUTHORIZATION TO TRAI ANSPORTER OIL 1 GAS CASE CONTRACTOR				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	PRORATION OFFICE						
	ark Production Company						
	adress 330 Citizens Bank Building, Tyler, Texas 75701						
ł	eason(s) for filing (Check proper box) Other (Please explain)						
	ew Well A Change in Transporter of: ecompletion Oil Dry Gas					·	
	Change in Ownership	Casinghead	d Gas Condens	sate			
	If change of ownership give name and address of previous owner						
n . J	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Peterson "Com"	1	Red Lake Pe		State, Federal o		
ŀ	peation 1000 Courth						
Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The Sc						• South	
	Line of Section 7 Town	ship 18	S Range	27E , NMP	А,	Eddy County	
**	DESIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL GAS	5			
·•• [Name of Authorized Transporter of Oil		ndensate 🕅	Address (Give address Artesia, Ne		d copy of this form is to be sent)	
	5	Navajo Crude Oil Purchasing Company			d copy of this form is to be sent)		
	Southern Union Gas Company			Fidelity Union Tower, Dalla			
	If well produces oil or liquids, give location of tanks.	Unit Sec. J 7	Twp. P.ge. 18S 27E	Is gas actually connec		7-3-74	
	If this production is commingled with COMPLETION DATA	that from any	y other lease or pool, (give comminging ord	er number:		
•••	Designate Type of Completion		il Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. R		Total Depth		P.B.T.D.	
	8-18-73	10	-8-73	1	85'		
	Elevations (DF, RKB, RT, GR, etc.) 3290' GL			Top Oil/Gas Pay Tu 9/42- 9 100 1		Tubing Depth 9050 *	
	Perforations 9216', 9217', 921	9',9223',	9226',9238',924	44',9248',9249	',9251',	Depth Casing Shoe	
	9142', 9144', 9148', 91	9142', 9144', 9148', 9151', 9153', 9154', 9158', 9159', 9160, 9164' TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE		& TUBING SIZE	DEPTH	SET	SACKS CEMENT	
	20''		16"	· · · · · · · · · · · · · · · · · · ·	00 ' 00'	<u> </u>	
	<u>15''</u> 11''	<u></u>	<u>11-3/4''</u> 8-5/8''	1,9		475	
	7-7/8"		4-1/2"	9,3	85!	325	
v .	TEST DATA AND REQUEST FO	R ALLOWAI	BLE (Test must be af	ter recovery of total vol	ume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test			pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
				1		Choke Size	
	Length of Test	Tubing Pressu	Le	Casing Pressure			
	Actual Prod. During Test	Oil-Bble.		Water-Bbis.		Gas - ACF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Consensate	
	8,050		iours	8.26 Casing Pressure (Shut-in)		590) Chese Size	
	Teeting Method (pitc. bacs pr.) Back Pr.		2 psi		-	5/64''	
VI.	CERTIFICATE C. COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COM. ON JUL 8 1974 APPROVED BY BY OIL AND GAS INSPECTOR TITLE			
				This form is to be filed in congliance with 5. 1:04.			
	Daylon hompson			If this is a request for silowable for a new			
	(Signature)			tests taken on the well in accordance with accord on the			
	Assistant Secretary (Title)			All sections of this form must be filled out set detely for sllow- able on new and recompleted wells.			
	October 12, 1973 (Date)			Fill out only Sections I. II. II. and VI for summers of owner, well name or number, or transporter, or other sum change of condition. Separate Forms C-104 must be filed for and pool in multiply			
				completed wells.			