		6	ī
SANTAFE	7		
FILE		1	
U.S.G.S.	I		
-AND OFFICE			
IRANSPORTER	OIL	I'	
INANSPORTER	GAS	7	
OPERATOR	II		
PRORATION OF			

## NEW MEATICE OIL CONSERVATION COMMUNISION REQUEST FOR ALLOWABLE AND ALITHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

			ANSPORT OIL AND NATURAL G			
	AND OFFICE					
	TRANSPORTER GAS /	-	RECEIVED			
Ì	OPERATOR /					
1.	PRORATION OFFICE	7	SEP 13 <b>1976</b>			
•	Operator					
	Mark Production Company ✓ □. C. C.					
Ì	Address	330 Citizens Bank Building, Tyler, Texas 75/01				
Į	330 Citi	zens Bank Bullding, Tyler	r, lexas /J/UI			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)			
ı	New We!!	Change in Transporter of:	Name change	of transporter only.		
ľ	Recompletion	Oil Dry Ga	Fffortive Au			
l	Change in Ownership	Casinghead Gas Conder	isdie	<u> </u>		
	If change of ownership give name					
	and address of previous owner					
	DESCRIPTION OF WELL AND	TEACE				
##. 	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
	Peterson Com	1 Red Lake	Penn State, Federal	or Fee		
	Location	L		1		
	Unit Letter J ; 1	1980 Feet From The South Lin	e and Feet From T	East		
	Ont Letter,					
	Line of Section 7 To	ownship 18 S Range	27 E , <sub>NMPM</sub> , E	ddy County		
٠						
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of On Navajo Crude Oil I	11 or Condensate 177	Address (Give address to which approu	New Mexico		
i			P. O. Box 1183 Housto Address (Give address to which approv	n, Texas 77001		
	Name of Authorized Transporter of Co					
	Gas Company of New		·	ilding, Dallas, TX 75270		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	7/3/74		
l	give location of tanks.	<u>. i</u>	<u> </u>			
:	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completi					
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compil freday to 1 loa.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Lievations (DF, RRB, RI, GR, etc.)					
	Perforations			Depth Casing Shoe		
	Fullotations		·			
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
1						
				<del> </del>		
;						
 V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST I	able for this de	epth or be for full 24 hours)			
v.		FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil ppth or be for full 24 hours)  Producing Method (Flow, pump, gas li)			
v.	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas li			
<b>v</b> .	OIL WELL	able for this de	epth or be for full 24 hours)	t, etc.)		
<b>v</b> .	OII. WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flow, pump, gas li	t, etc.)		
<b>v</b> .	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas li)  Casing Pressure	Choke Size		
<b>v</b> .	OII. WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flow, pump, gas li)  Casing Pressure	Choke Size		
<b>v</b> .	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas li)  Casing Pressure	Choke Size		
<b>V</b> .	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de	Producing Method (Flow, pump, gas li)  Casing Pressure	Choke Size		
<b>v</b> .	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF		
<b>v</b> .	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF		
v.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate		
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
VI.	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 14	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
VI.	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 14	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
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VI.	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 14  BY SUPERVISOR.  This form is to be filed in  If this is a request for allow	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  CTION COMMISSION  1976  OISTRICT: II  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation		
VI.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete complete to the complete	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 14  BY SUPERVISOR.  This form is to be filed in lif this is a request for allow well, this form must be accompanied.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  CTION COMMISSION  1976  OISTRICT II  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation rdance with RULE 111.		
VI.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete strue and complete strue and complete to the complete strue and complete structure.	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 14  BY SUPERVISOR  This form is to be filed in  If this is a request for allowell, this form must be accompatents taken on the well in accompany and recompleted we and recompleted we and recompleted we are recompleted with the contraction of this form must be an new and recompleted we are recompleted with the contraction of this form must be an new and recompleted with the contraction of this form must be completed with the contraction of this form must be completed with the contraction of this form must be completed with the contraction of this form must be completed with the contraction of this form must be completed with the contraction of the complete of t	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  CTION COMMISSION  1976  OISTRICT: II  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation rdance with RULE 111.  ist be filled out completely for allowells.		
VI.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete strue and complete strue and complete to the complete strue and complete structure.	able for this de    Date of Test	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 14  BY SUPERVISOR  This form is to be filed in  If this is a request for allowell, this form must be accompstests taken on the well in accompleted with a second and recompleted with the second state on new and recompleted with the second state on the well in accompleted with the second state on new and recompleted with the second state on the well in accompleted with the second state on the well in accompleted with the second state on the well in accompleted with the second state on the well in accompleted with the second state on the well in accompleted with the second state of the second sta	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  CTION COMMISSION  1976  DISTRICT II  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  ist be filled out completely for allow-		

Separate Forms C-104 must be filed for each pool in multiply completed wells.