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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

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DEC 15 1978

Operator MEWBOURNE OIL COMPANY		O. C. C. ARTESIA, OFFICE	
Address P. O. Box 7698, Tyler, TX 75702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☒	Change in one purchaser only -- from Amoco Production Co. Trucks to The Permian Corporation <i>FROM AMOCO</i>	
Recompletion ☐			
Change in Ownership ☐			
If change of ownership give name and address of previous owner		EFFECTIVE 1/1/79	

DESCRIPTION OF WELL AND LEASE			
Lease Name Peterson Com	Well No. 1	Pool Name, including Formation Red Lake Penn	Kind of Lease State, Federal or Fee
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line of Section 7 Township 18 S Range 27 E, NMPM, Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co. The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Gas Company of New Mexico		Address (Give address to which approved copy of this form is to be sent) First International Building, Dallas, TX	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 7 Twp. 18 Rge. 27	Is gas actually connected? Yes	When 7/3/74

If this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<i>Marjorie Lopez</i> (Signature) Production Clerk (Title) December 12, 1978	

OIL CONSERVATION COMMISSION	
APPROVED DEC 28 1978	
BY <i>W. A. Gressett</i>	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of ownership name or number, or transporter, or other such change of conditions.	