(July 1992)		TED STATES	5	(Other '- 'r	side)	OMB N Expires: F	APPROVED 0/5/ D. 1004-0136 sbrary 28, 1995	
	DEPAL. MEN			gons. J	IVISION	5. LEASE DESIGNAT	TON AND SERIAL NO.	
	BUREAU OF	LAND MANAG	ENENS 1st	<u>C. et</u>		NM 6852		
APPLI	CATION FOR P	ERMIT TO D	ORULL GRN	REEPEN	-2834	6. IF INDIAN, ALLO	TTES OR TRIBE NAME	
1a. TYPE OF WORK						7. UNTE AGREEMEN		
DRI		DEEPEN [Reente	r .		I. VALL AGEOREM		
		lass I Wast Disposal Wel		MULT	PL X	8. FARM OR LEASE NAM	23592	
2. NAME OF OPERATOR	ELL OTHER C					WDW-7	∉_2	
Name de De Câst		15694		2425260		9. AT WELLHO.		
Navajo Refini	ng Company	15011		320-10-162	1819	30-015-2	0894	
		M	222		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	10. FIELD AND POO		
Post Office B 4. LOCATION OF WELL (B	ox 159, Artesia	I New Mexic	0 88240/	rements.*)	-6		-Cisco-Canyon	
At suriace				D. APP to	E S	Injection Zone		
1980'	FNL and 660' F	WL Unit Le	tter te OC	5 Cr. 150		AND SURVEY OR AREA		
At proposed prod. 203			E	ARTED	え	12-T185-1	R27E	
14. DISTANCE IN MILES	ND DIBECTION FROM NEA	BEET TOWN OR POST	OFFICE C	· ··/A	x	12. COUNTY OR PAR	LISE 18. STATE	
11 air miles	east-southeast	of Artesia	NA.		.99%	Eddy	NM	
19. DISTANCE FROM PROFU LOCATION TO NEAREST PROFESTY OR LEASE L (Also to nearest drig	1620 ⁴		16. NO. OF AN	EPI tore 8		P ACRES ASSIGNED		
18 DISTANCE FROM FROM	DEED LOCATION®		19. PROPOSED DE	ETH	20. BOTAI	ART OR CABLE TOOLS		
TO NEAREST WELL, DI	RILLING, COMPLETED.		9200'		Rot	ary		
21. ELEVATIONS (Show whe	ther DF. RT. GR. etc.)					22. APPROX. DATI	WORE WILL START"	
3607' GR, 362						May 1, 1	1999	
23.		PROPOSED CASE	NG AND CEMENT	ING PROGR	M			
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FO	OT SETT	ING DEPTH		QUANTITT OF C	IXENT	
11"	8-5/8*	32 lb/ft 1995' 800			sx circulated			
7-7/8"	5-1/2"	17 lb/ft	92	.00 *	Calipe	er volume +	20% excess	
1	ry of the East		1		1			

Federal No. 2 (PBTD 1912 feet, September 10, 1985) formerly Amoco Production Company Diamond Federal Gas Com. No. 1 (OTD 10,372 feet, P&A August 31, 1973). The well currently produces oil and gas from perforations from 1446 feet to 1462 feet (Penrose).

Navajo will squeeze the perforations from 1446 feet to 1462 feet, drill out cement plugs and clean out the well to 9200 feet, set 5-1/2 inch casing at 9200 feet and cement to the surface, perforate porous intervals in the Lower Wolfcamp, Cisco, and Canyon Formations between 7270 feet and 9200 feet, and conduct injectivity tests. Post ID-1 5-28-99 Ro-entry

Attached are the Well Location Plat, Drilling Program, and Surface Use Plan.

SUBJECT TO KE APPRONAL

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND BY STATE AND RIGHT OF WAY ADDONVAL SPECIAL STID

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deeps expen directionally, give pertinent data on subsurface locations and measured and	an, give data of present propultive store and proposed	of here zone. If proposal is to drill or
expen directionally, give pertinent data on subsurface locations and measured and	d true vertical depths. Givedianiga program, it	21y.
	and the second sec	A A

In Dauell More	THE EAV. Myrannes	DATE 4/18/49
(This space for Federal or State office use)		

PERMIT NO. .

APPROVAL DATE .

Application approval does not warrant or cartify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations the CONDITIONS OF APPROVAL, IF ANY:

(ORIG	. SGD.)	DAVID	R.	GLASS
-------	---------	-------	----	-------



APR	27	1999
-----	----	------

DATE .

APPROVED	87

*See Instructions On Reverse Side

tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the fictitions or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

1625 N. French Dr., Hobbs, I	M 88240 Energy, Minerals & Natural Resources Depart						Rev	vised March 17, 1999
District II	9971A			ΝΟΈΟΛΛΤΪ	ON DIVISION	Sut	omit to Appro	opriate District Office
811 South First, Artesia, NM District III	88210			2040 South F				State Lease - 4 Copies
1000 Rio Brazos Rd., Aztec, 1	NM 87410			anta Fe. NN				Fee Lease - 3 Copies
District IV							— .	
2040 South Pacheco, Santa F	e, NM 87505							MENDED REPORT
	WE			AND ACRI	EAGE DEDICA			
'API Numb	er		¹ Pool Code			' Pool Nam		
30-015-20	894				Lower Wolfca	mp-Cisco-C	anyon Inje	ection Zone
* Property Code	1			⁵ Property N	ame			Well Number
	WDW-2							
'OGRID No.		<u></u>		Operator N	perator Name 'Elevation			
			Nav	ajo Refining	fining Company 3607' GR			
<u> </u>		<u></u>		¹⁰ Surface I	Location			
UL or lot no. Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line County
E 12	18S	27E		1980	North	660	West	Eddy
		¹¹ Bot	tom Hole	Location If	Different Fron	n Surface		
UL or lot no. Secti	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line County
		onsolidation C	ode ¹⁵ Ord			l		
¹² Dedicated Acres ¹³ Join	or Infill ¹⁴ C	onsolidation C	.oge UTG	CE 190.				
							<u></u>	

State of New Mexico

District I

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

$\left \begin{array}{c} \uparrow \\ \uparrow \end{array} \right $		¹⁷ OPERATOR CERTIFICATION hereby certify that the information commained herein is true and complete to the best of my knowledge and belief
1980'		Daruel Marce
< 660'→●		Dauel Marie
		Tite EAU. Mar. Date 9/14/49
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to
		the best of my belief.
		Date of Survey Signature and Scal of Professional Surveyer. Well is active. Location was not re-surveyed by Navajo.
		Certificate Number

Form C-102

Revised March 17, 1999

14. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Navajo Refining Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

4/15/99 Date

Dariels Moore Water - Waste

Navajo Refining Company Company