

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-20894

5. Indicate Type of Lease

STATE ☐ FEE ☒ *Federal*

State Oil & Gas Lease No. NM 6852

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Class I Waste Disposal Well

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☒ OTHER Recovery

2. Name of Operator

Navajo Refining Company

3. Address of Operator

Post Office Box 159, Artesia, New Mexico 88211

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 12 Township 18 South Range 27 East NMPM Eddy County

10. Date Spudded
July 18, 1973

11. Date T.D. Reached
August 27, 1973

12. Date Compl. (Ready to Prod.)
June 8, 1999

13. Elevations (DF& R(B, RT, GR, etc.)
3607 feet GL, 3623 feet RKB

14. Elev. Casinghead
3609 feet GL

15. Total Depth
10,372 feet

16. Plug Back T.D.
8770 feet

17. If Multiple Compl. How Many
Zones? 1

18. Intervals
Drilled By

Rotary Tools
All

Cable Tools
N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

L. Wolfcamp-Cisco-Canyon

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Fracture Finder and Caliper Logs, Dual Induction Laterolog,
Compensated Neutron Formation Density

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	N/A	40'	N/A	N/A	None
8-5/8"	32	1995'	11"	800 sacks circulated	None
5-1/2"	17	8869'	7-7/8"	1570 sacks circulated	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	7528'	7528'

26. Perforation record (interval, size, and number)

7570' to 7620', 7676' to 7736', 7826' to 7834', 7858' to 7880',
7886' to 7904', 7916' to 7936', 7944' to 7964', 7990' to 8042',
8096' to 8116', 8191' to 8201', 8304' to 8319', 8395' to 8399'
(2 jspf for total of 598 holes).

DEPTH INTERVAL

7570' to 8399'

AMOUNT AND KIND MATERIAL USED

10,000 gallons of 15% HCl, plus 4600 pounds
of rock salt as diverter

28. PRODUCTION

Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A			Well Status (Prod. or Shut-in) N/A		
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n For Test Period	Oil - Bbl --	Gas - MCF --	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

30. List Attachments

Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Darrell Moore

Printed
Name

Darrell Moore

Title *Eau Mgr.*

Date

7/19/99