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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 3 1973

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hoffman Com.
9. Well No. 1
10. Field and Pool, or Wildcat Atoka, Morrow, West (Gas)
12. County Eddy
19. Proposed Depth 8,800
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 3477 G.L.
21A. Kind & Status Plug. Bond Statewide-On File
21B. Drilling Contractor WEK
22. Approx. Date Work will start August 10, 1973

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Coquina Oil Corporation 3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701 4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 11 TWP. 18S RGE. 25E NMPM	1. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> 2. Name of Operator Coquina Oil Corporation 3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701 4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 11 TWP. 18S RGE. 25E NMPM
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4	13 3/8"	48#	500	500	Circulate
12 1/4	8 5/8	24#	1300	850	"
7 7/8	4 1/2	11.6#	8800	To Be Determined	To Be Determined

Drilling Program: Drill 17 1/4" hole into San Andres to 500' and cement 13 3/8" casing. Circulate cement to surface. Drill 12 1/4" hole to approximately 1300'. Cement 8 5/8" casing at 1300' and circulate cement to surface. Drill 7 7/8" hole to T.D.

Blowout Preventors: Will be installed on 8 5/8" after it has been cemented and will be kept installed until T.D.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-6-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don A. Gault Title Superintendent Date August 2, 1973

(This space for State Use)

APPROVED BY W. A. Susser TITLE OIL AND GAS INSPECTOR AUG 6 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

Notify N.M.O.C.C. in sufficient time to witness cementing

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

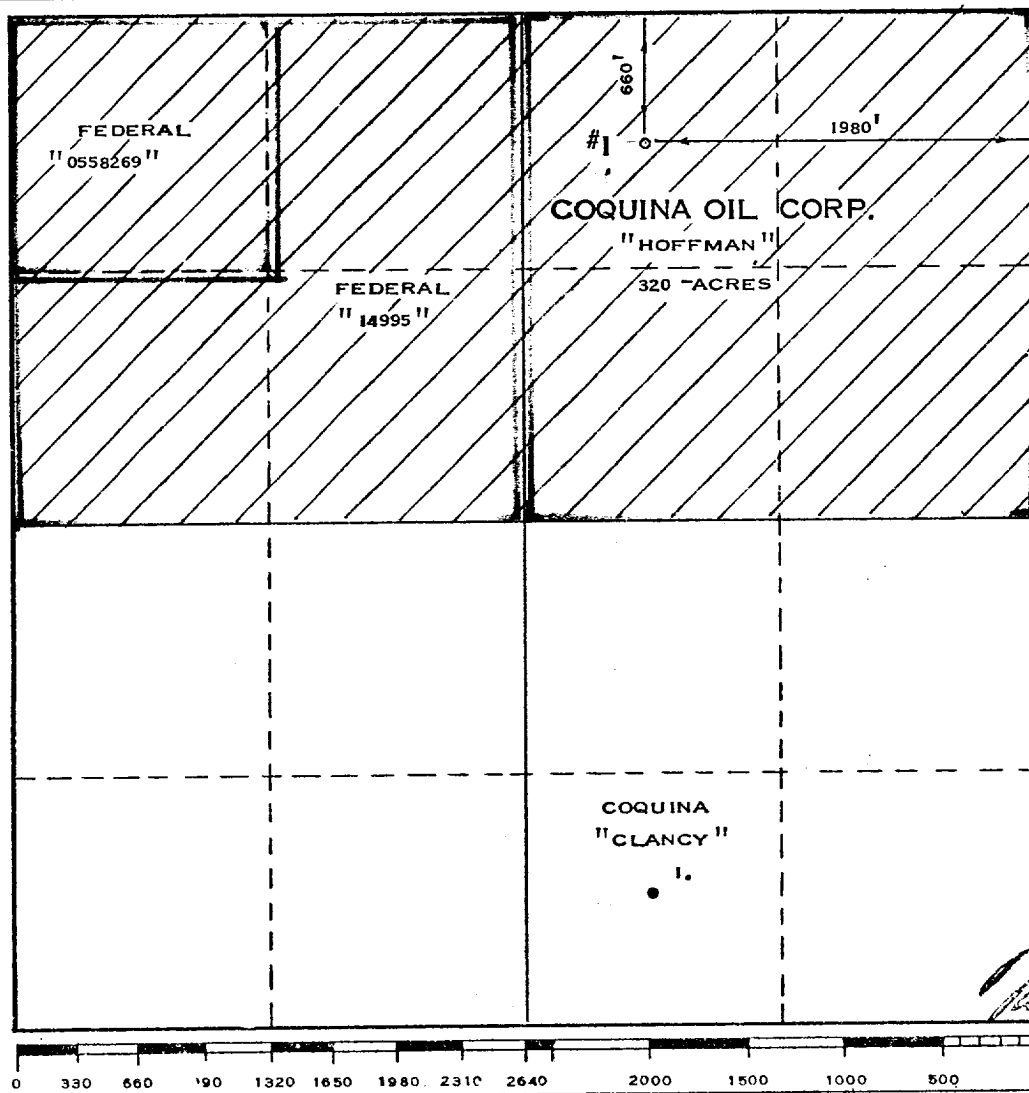
Operator COQUINA OIL CORP.			Lease HOFFMAN		Well No. I
Unit Letter "B"	Section II	Township 18-S	Range 25-E	County EDDY	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3477	Producing Formation CISCO		Pool ATOKA, MORROW, WEST (GAS)		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitization - In progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ben D. Gould

Name
Ben D. Gould

Position
Superintendent

Company
Coquina Oil Corporation

Date
August 2, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 31, 1973

Registered Professional Engineer
and/or Land Surveyor

Max A. Schumann, Jr.

Certificate No.
1510