

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

AUG 28 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation ✓	8. Farm or Lease Name Hoffman Com.
3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Atoka, Morrow (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3477	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole @ 12:30 A.M., August 18, 1973. Drilled to 500'. Ran 13 3/8" 48# H-40 ST&C casing to 500' and cemented with 500 sx. cement. Circulated 125 sx. W.O.C. 18 hours. Drilled 12 1/4" hole to 1,250'. Lost circulation @ 800'. Reached T.D. @ 10:30 P.M., August 20, 1973. Ran 8 5/8" 24# J-55 casing to 1,250' and cemented with 600 sx. cement. Did not circulate. Ran temperature survey. Found top of cement behind 8 5/8" casing @ 756'. Ran 1" tubing outside of 8 5/8" casing to 735' and pumped 40 sx. cement. W.O.C. 3 hours. Ran 1" tubing to 735' and pumped 40 sx. cement. Ran 1" to 693' and pumped 470 sx. cement. Did not circulate. Ran temperature survey. Found top of cement @ 327'. Ran 1" to 312' and pumped 110 sx. cement. Cement circulated. Job complete 7:35 A.M., August 22, 1973. W.O.C. 19 hrs. Drld. out with 7 7/8" bit. Now drlg. @ 3732'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben D. Gould (Ben D. Gould)

TITLE Superintendent

DATE August 27, 1973

APPROVED BY W. A. Gussert

TITLE Oil and Gas Inspector

DATE AUG 30 1973

CONDITIONS OF APPROVAL, IF ANY: